Submit 1 Copy To Appropriate District	State of New M	exico	Form C-103
Office District L (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-025-02324
District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE 🛛 FEE 🗌
1000 Rio Brazos Rd., Aztec, NM 87410 District IV (505) 476-3460	Rio Brazos Rd., Aztec, NM 87410 Sonto Fe NIM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505	ES AND REPORTS ON WELLS	2	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA			CENTRAL VACUUM UNIT
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
	as Well 🔲 Other 🧹		8. Well Number 126
2. Name of Operator		9. OGRID Number 4323	
CHEVRON USA INC			
3. Address of Operator		10. Pool name or Wildcat	
•		VACUUM GRAYBURG SAN ANDRES	
4. Well Location			
Unit Letter A : 330 feet from the NORTH line and 990 Teet from the EAST line			
Section 12 Township 18S Range 34E - NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	11. Elevation (Snow whether Dr	, <i>KKD</i> , <i>K</i> 1, <i>GK</i> , <i>eic</i> .,	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
NOTICE OF INTENTION TO: SUBSE			·
—		CASING/CEMEN	
			-
CLOSED-LOOP SYSTEM	_		14.
OTHER: OTHER: TA STATUS W/CHART 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attack wellbere diagram of			
proposed completion or recompletion. Abandonment Expires 12/11/2022			
CHEVRON USA INC HAS TA'D THE ABOVE WELL AS FOLLOWS: 12/11/2018 MIRU SURFACE EQUIPMENT, RU WSU AND REVERSE UNIT, LOAD AND TEST TUBING W/0 BBLS HELD			
500#, UNHANG WEKK, UNSEAT PUMP, POOH WHILE LD RODS, SINER BARS AND PUMP, SECURED WELL AND SDFN.			
12/12/2018 SITP& SICP 20 PSI, MI AND FUNCTION TEST BOP. V&V 2 3/8' RAMS, NDWH, UNSET TAC, NUBOP, POOH W/			
TUBING, LD 300' OF TUBING AND BHA, RU APOLLO WIRELINE, MADE A GUAGE RING RUN DOWN TO 4240, POOH PU			
AND RUN CIBP, SET PLUG @ 4200', CAPPED CIBP W/35' OF CEMENT, RDWL. LOAD AND RESET CASING TO 550 PSI AND			
HELD FOR 30 MINUTES, SECURED WELL AND SDFN. 12/13/2018 SHUT DOWN DUE TO WEATHER.			
		70 BBLS PRETEST	WELL 550#, WELL HELD. POOH WHILE
LD TUBING, NDBOP NUWH		<i>• • • • • • • • • • • • • • • • • • • </i>	
12/17/2018 TESTED CASING TO 58		NESSED BY GEOR	GE BOWER/NMOCD.
ORIGINAL MIT CHART AND A COPY ATTACHED			
			
Spud Date:	Rig Release D	ate:	
			-
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
	ove is true and complete to the b	est of my knowledg	e and belief.
SIGNATURE Circly Herrora.			
\mathbf{O}	Murillo TITLE Perr	nitting Specialist	DATE <u>12/17/2018</u>
Type or print name <u>Cindy Herrera-N</u>	Muillo	nitting Specialist	DATE <u>12/17/2018</u> PHONE: <u>575-263-0431</u>
Type or print name <u>Cindy Herrera-N</u>	Muillo	nitting Specialist	DATE <u>12/17/2018</u> PHONE: <u>575-263-0431</u>
Type or print name <u>Cindy Herrera-N</u> For State Use Only APPROVED BY: Spanne	Muillo	nitting Specialist	DATE <u>12/17/2018</u> PHONE: <u>575-263-0431</u>
Type or print name <u>Cindy Herrera-N</u>	Muillo	nitting Specialist	DATE <u>12/17/2018</u>

