

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 10/22/18
<sup>4</sup> API Number 30-025-43790	<sup>5</sup> Pool Name <i>Bobcat Draw</i> WC-025-G-09-52533360; Upper Wolfcamp	<sup>6</sup> Pool Code <i>9</i> 98084
<sup>7</sup> Property Code 317671	<sup>8</sup> Property Name Seawolf 1-12 Fed	<sup>9</sup> Well Number 95H

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	1	26S	33E		170	North	750	East	Lea

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	12	26S	33E		193	South	1777	East	Lea
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 10/22/18	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
174238	Enterprise 201 Park Avenue, Ste 1600 Oklahoma City, OK 73102	Oil
92591	Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905	Oil

IV. Well Completion Data

<sup>21</sup> Spud Date 8/13/17	<sup>22</sup> Ready Date 10/22/18	<sup>23</sup> TD 22,963'	<sup>24</sup> PBDT 22,858'	<sup>25</sup> Perforations 13,100' - 22,813'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size 14-3/4"	<sup>28</sup> Casing & Tubing Size 10-3/4"	<sup>29</sup> Depth Set 1020'	<sup>30</sup> Sacks Cement 980 sx CLC; Circ 494 sx		
9-7/8" - 8-3/4"	7-5/8"	12,712'	1365 sx cmt; Circ 0 sx		
6-3/4"	4-1/2" - 5-1/2"	22,948'	897 sx CIH; Circ 0		
	Tubing:	0			

V. Well Test Data

<sup>31</sup> Date New Oil 11/30/18	<sup>32</sup> Gas Delivery Date 11/30/18	<sup>33</sup> Test Date 11/30/18	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 0 psi	<sup>36</sup> Csg. Pressure 425 psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil 1597 bbl	<sup>39</sup> Water 3485 bbl	<sup>40</sup> Gas 2382 mcf		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Rebecca Deal*

Printed name: Rebecca Deal

Title: Regulatory Analyst

E-mail Address: Rebecca.Deal@dvn.com

Date: 12/11/2018 Phone: 405-228-8429

OIL CONSERVATION DIVISION

Approved by: *Karen Sharp*

Title: *Staff Mgr*

Approval Date: *1-24-19*

Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

HOBBS OGD  
DEC 12 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

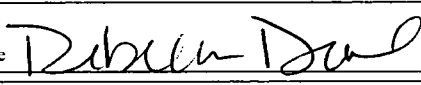
<b>SUBMIT IN TRIPLICATE – Other instructions on page 2.</b>		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. <b>Seawolf 1-12 Fed 95H</b>	
2. Name of Operator <b>Devon Energy Production Company, L.P.</b>	9. API Well No. <b>30-025-43790</b>	
3a. Address <b>333 West Sheridan, Oklahoma City, OK 73102</b>	3b. Phone No. (include area code) <b>405-228-4248</b>	10. Field and Pool or Exploratory Area <b>WC-025 G-09 S253336D; Upper Wolfcamp</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>170' FNL &amp; 750' FEL Unit A, Sec 1, T26S, R33E</b> <b>193' FSL &amp; 1777' FEL Unit O, Sec 12, T26S, R33E</b> <b>PP: 530' FNL &amp; 1608' FEL</b>		11. Country or Parish, State <b>Lea, NM</b>

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Completion Report</b>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/27/18-10/22/18: MIRU WL & PT. TIH & ran CBL, found TOC @ 11,350'. PT csg to 11,400psi for 30mins, OK. TIH w/pump through frac plug and guns. Perf Wolfcamp, 13,100'-22,813'. Frac totals 0 gals acid, 21,751,860# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 22,85: CHC, FWB, ND BOP. No tubing set. TOP.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Rebecca Deal</b>	Title <b>Regulatory Analyst</b>
Signature 	Date <b>12/11/2018</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly an fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Documents pending BLM approvals will  
subsequently be reviewed and scanned

any false,

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28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):	31. Formation (Log) Markers
<p>Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.</p>	

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wolfcamp	12,469'			Rustler	907
				Salado	1256
				B/Salt	4989
				Delaware	5195
				Bone Spring	9455
				Wolfcamp	12469

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

<input checked="" type="checkbox"/> Electrical/Mechanical Logs (1 full set req'd.)	<input type="checkbox"/> Geologic Report	<input type="checkbox"/> DST Report	<input checked="" type="checkbox"/> Directional Survey
<input type="checkbox"/> Sundry Notice for plugging and cement verification	<input type="checkbox"/> Core Analysis	<input type="checkbox"/> Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Rebecca Deal Title Regulatory Analyst  
 Signature Rebecca Deal Date 12/11/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.