Submit 1 Copy To Appropriate District State of New Mexico	Form C-103				
Office District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013				
$\frac{District 1}{1625 \text{ N. French Dr., Hobbs, NM 88240}}$	WELL API NO.				
District II - (575) 748-1283	30-025-20637				
Bill S. First St., Artesia, NM 88210 District III – (505) 334-6178	5. Indicate Type of Lease				
1000 Rio Brazos Rd, Aztec, NM 87410	STATE 🕅 FEE 🕅 🦳				
District IV - (505) 478-3460 AN Santa Fe, NM 8/505 C	6. State Oil & Gas Lease No.				
District III – (505) 334–6178 1000 Rio Brazos Rd, Artice, NM 8740 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRE NOTICES AND REPORTS ON WELLS	20713				
SUNDRA NOTICES AND REPORTS ON WELLS	Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CAN DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	FLYING M SA UNIT				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number				
1. Type of Well: Oil Well 🔲 Gas Well 🗌 Other 🛛 INJECTION 🎾	#141				
2. Name of Operator	9. OGRID Number				
SOUTHWEST ROYALTIES, INC.	21355				
3. Address of Operator	10. Pool name or Wildcat				
P.O. BOX 53570; MIDLAND, TEXAS 79710-3570	FLYING M SAN ANDRES				
4. Well Location					
Unit Letter P :					
	NMPM LEA County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
4,336' GR					
	ta an				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI					
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🔲 CASING/CEMENT	ГЈОВ 🔲				

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OTHER:

DOWNHOLE COMMINGLE

CLOSED-LOOP SYSTEM

OTHER:

1/17-21/19: RU rig. POOH tbg, replaced pkr. Set pkr @ 4,379' (65' above top perf at 4,444'). Circulate pkr fluid. Test csg to 500 psi, held for 32 mins.

(Chart approved by NMOCD •	· George Bower 🛩			
Spud Date:	JUNE 3, 1964	Rig Release Date:	JUNE 10, 1964		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. $\int \int \int \partial d$					
SIGNATURE		TITLE REGULAT		ATE <u>01/22/2019</u>	
Type or print For State Use		E-mail address:	<u>e Supravisor</u> Pl	HONE: (432) 207-3054	
	Approval (it any);		0		

