Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103
District I - (575) 393-6161	r., Hobbs, NM 88240		Revised July 18, 2013 WELL API NO.
<u>District II</u> - (575) 748-1283			30-025-45012
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		o. State on le Gas Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)			
1. Type of Well: Oil Well	Gas Well Other HOBBS OCD		8. Well Number 502H
2. Name of Operator Advance Energy Partners Hat Mesa		9. OGRID Number 372417	
3. Address of Operator IAN 292019		10. Pool name or Wildcat	
11490 Westheimer Rd, Houston, TX 77077			
4. Well Location	-	CEIVED	
Unit LetterP:	765feet from theS	line and	100 feet from theEline
Section 6	Township 22S	Range 33E	NMPM County: Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3630 GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PANDA			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
CLOSED-LOOP SYSTEM	п	OTHER:	×
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
• 11/23/18: Pressure test casing to 9800 psi for 30 minutes.			
• 12/3/18 - 12/13/18: Perforate from 10,972' - 15,443' (1320). Acidize with 44,000 gallons 15% HCl. Frac with 11,125,790 lbs			
sand and 10,905,720 gal fluid. • 12/17/18 – 12/18/18: Drill all plugs out and clean out to 15,457'.			
 12/29/18 - Set packer at 10,375'. Run 2-7/8" production tubing and gas lift valves set @ 10.375 			
• 12/31/18: Begin flowback			
			
Spud Date: G 1/ 10	Rig Release Da	ate: / 2	2-18
Spud Date: 9-26-18		10-2	.~-78
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE: TITLE: Drilling Manager DATE: 2019-01-23			
PRINT NAME: Braden Harris E-mail address: bharris@advanceenergypartners.com PHONE: (406) 600-3310			
For State Use Only			
APPROVED BY: Adren Sharp TITLE Stall Mar DATE 1-29-19			
Conditions of Approval (if any):		10 0	- /