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 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
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 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

HOBBS OGD

JAN 28 2019

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-28521	5. Indicate Type of Lease FEDERAL SWD
6. State Oil & Gas Lease No.	7. Lease Name or Unit Agreement Name SPRINKLE FEDERAL SWD
8. Well Number 003	9. OGRID Number 261405
10. Pool name or Wildcat Scharb; Wolfcamp/Bone Springs	

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTION

2. Name of Operator
DLJ EQUIPMENT LEASING, LTD

3. Address of Operator
P.O. BOX 2140 LOVINGTON, NM 88260

4. Well Location
 Unit Letter H : 1650 feet from the NORTH line and 460 feet from the EAST line
 Section 9 Township 19S Range 35E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> XX CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

JAN 22 2019 10:14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Gandy TITLE Managing Partner DATE 1-18-19

Type or print name Larry Gandy E-mail address: Lgandy@gandycorporation.com PHONE: 575-396-0522
 For State Use Only

APPROVED BY: Kerry Forther TITLE Compliance Officer A DATE 1-30-19
 Conditions of Approval (if any):

Plugging Report
Sprinkle Federal #3
30-025-28521

1/7/2019 Move in and rig up. Blew down 5 ½" casing annulus to the steel pit. Installed BOP. Started laying down the injection string. Laid down 188 joints and tubing started blowing. No fluid to surface, but a steady light blow. Continued to lay down pipe. There was a deformity in the 203rd joint that was the result of a failed tubing jet cut. There were also 4 perforated holes in the bottom of the same joint 5' from the bottom pin. The holes were open, but the bottom 5' were plugged with cement. The 204th joint was plugged in the collar. Shut in and shut down.

1/8/2019 Finish laying down the injection string. Changed out ramson the BOP to 2 3/8" and moved in workstring. Picked up 4' perforated sub with a bull plug on the end and RIH with workstring. Tagged cement at 9094'. Called Mark Whittaker with the OCD and reported tag. This tag was cement from a 100 sack plugged that was pumped from 9650' on 6/20/2016. He said we could proceed with the procedure. Hole is loaded with heavy mud. POOH to 7655' and SION

1/9/2019 Attempted to gain circulation with MLF. Pumped 180 bbls with no circulation. Good blow to the pit until 120 bbls and the blow diminished. Spotted 25 sx Class H cement at 7655'. POOH and picked up packer. Set packer at 5093' and tested below to 500#. Held Good. Repeated process at 4411', 3438', and 2465'. Tested below the packer at each interval to 500#. All held. Left the packer set at 2465' and loaded the back side with 15 bbls and pressured tested to 500#. Pressure held. Released packer and SION.

1/10/2019 POOH with packer and tagged cement at 7728'. Called Kerry Fortner at OCD. Spotted 25 sx spacer plug at 4995'. POOH and perforated casing at 3578'. Set packer at 3179' and squeezed perfs with 75 sx cement. Good circulation to the pit from the intermediate head. Left packer set and SION.

1/11/2018 POOH with packer and tagged cement at 7728'. Called Kerry Fortner at OCD. Spotted 25 sx spacer plug at 4995'. POOH and perforated casing at 3578'. Set packer at 3179' and squeezed perfs with 75 sx cement. Good circulation to the pit from the intermediate head. Left packer set and SION.

1/14/2019 Rigged down unit and drove to the yard. Could not cut off wellhead. Crew breaking out the cement in the cellar did not get finished. Cleaned the steel pit.

1/15/2019 Crew finished breaking out cement in the cellar. Cut off wellhead and filled both strings of casing to the surface with 15 sx cement. Installed marker and cut off anchors. Moved remaining equipment to the yard.