

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address OXY USA INC P.O. BOX 4294 HOUSTON, TX 77210		<sup>2</sup> OGRID Number 16696	
<sup>4</sup> API Number 30-025-44935		<sup>5</sup> Pool Name WC-025 G-08 S223227D; UPPER WOLFCAMP	
<sup>7</sup> Property Code: 321612		<sup>8</sup> Property Name: TACO CAT 27 34 FEDERAL COM	
<sup>3</sup> Reason for Filing Code/ Effective Date - RT		<sup>6</sup> Pool Code 98286	
		<sup>9</sup> Well Number: 31H	

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	27	22S	32E		260'	NORTH	820'	WEST	LEA

**<sup>11</sup> Bottom Hole Location**

FTP: 437' FNL 633' FWL LTP- 153' FSL 556' FWL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	34	22S	32E		14'	SOUTH	561'	WEST	LEA

<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code : F	<sup>14</sup> Gas Connection Date: TBD	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
35103	Sunoco Partners Marking & Terminals LP	O
36785	DCP Operating Company, LP <b>HOBBS OCD</b>	G
Test Allowable expires 5-1-2019		
JAN 29 2019		
RECEIVED		

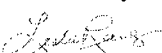
**IV. Well Completion Data**

<sup>21</sup> Spud Date 07/25/18	<sup>22</sup> Ready Date 02/01/19	<sup>23</sup> TD 12205'V/22168'MD	<sup>24</sup> PBSD 12202'V/22103'M	<sup>25</sup> Perforations 11982'-22029'MD	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2"	13-3/8"	825'	1140		
12-1/4"	9-5/8"	8619'	2265		
8-1/2"	7-5/8"	11075'	155		
6-3/4"	5-1/2"	22144'	700		

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name:  
LESLIE REEVES

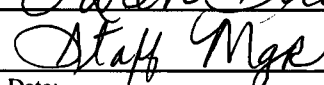
Title:  
REGULATORY ADVISOR

E-mail Address:  
LESLIE\_REEVES@oxy.com

Date: 1/29/19 Phone: 713-497-2492

OIL CONSERVATION DIVISION

Approved by: 

Title: 

Approval Date: 2-1-19

Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELL OPERATIONS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM069376

6. If Initial, Addressee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
OXY USA INCORPORATEDContact: JANA MENDIOLA  
E-Mail: janalyn\_mendiola@oxy.com3a. Address  
P O BOX 4294  
HOUSTON, TX 77210-42943b. Phone No. (include area code)  
Ph: 432-685-5936  
Fx: 432-685-5742

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T22S R32E NWNW 260FNL 820FWL  
32.369205 N Lat, 103.668457 W Lon8. Well Name and No.  
TACO CAT 27-34 FEDERAL COM 31H9. API Well No.  
30-025-44935-00-X110. Field and Pool or Exploratory Area  
WILDCAT;WOLFCAMP

## 11. County or Parish, State

LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Spud 17-1/2" hole 7/25/18, drill to 835' 7/26/18. RIH & set 13-3/8" 54.5# J-55 csg @ 825', pump 15BFW spacer then cmt w/ 1140sx (240bbl) Class C w/ additives 14.8ppg 1.35 yield, full returns throughout job, circ 511sx (121bbl) cmt to surface, WOC. 7/27/18 RD & release rig.

HOBBS OCD

JAN 29 2019

RECEIVED

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #429835 verified by the BLM Well Information System  
For OXY USA INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/03/2018 (18PP1593SE)

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 08/02/2018

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

ACCEPTED FOR RECORD

AUG 03 2018

/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM069376

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
TACO CAT 27-34 FEDERAL COM 31H9. API Well No.  
30-025-44935-00-X110. Field and Pool or Exploratory Area  
WILDCAT;WOLFCAMP11. County or Parish, State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
OXY USA INCORPORATEDContact: SARAH CHAPMAN  
E-Mail: SARAH\_CHAPMAN@OXY.COM3a. Address  
P O BOX 4294  
HOUSTON, TX 77210-42943b. Phone No. (include area code)  
Ph: 713-350-4997

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T22S R32E NWNW 260FNL 820FWL  
32.369205 N Lat, 103.668457 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/1/18 MIRU, test BOP @ 250# low 5000# high, good test. Test 13-3/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 866', perform FIT test to EMW=9.8ppg 392psi. Drill 12-1/4" hole to 8645'. RIH & set 9-5/8" 43.5# HCL-80 BTC csg @ 8619', DVT @ 4920', ACP @ 4935', pump 40bbl spacer then cmt w/ 505sxs (314bbl) class H w/ additives 9.0ppg 3.49 yield followed by 205sxs (68bbl) class H w/ additives 12.9ppg 1.87 yield, full returns throughout job, inflate ACP to 1840#, open DVT, circ thru DVT, no cmt to surf. Notified Paul Flowers (BLM) of situation and received permission to pump 2nd stage. Pump 40bbl spacer then cmt w/ 1555sxs (518bbl) of class H w/ additives 12.9ppg 1.87 yield, full returns throughout job, 18sxs (11bbl) cmt to surface.

HOBBS OCD

JAN 29 2019

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14. I hereby certify that the foregoing is true and correct.

Electronic Submission #442733 verified by the BLM Well Information System  
For OXY USA INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/06/2018 (19PP0311SE)

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 11/06/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

ACCEPTED

JONATHON SHEPARD  
Title PETROELUM ENGINEER

Date 11/07/201

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**HOBBS OCD****JAN 29 2019****SUNDRY NOTICES AND REPORTS ON WELLS****RECEIVED**

Do not use this form for proposals to drill or to re-enter an abandoned well.  
Use Form 3160-3 (APD) for such proposals.

**Bold\* fields are required.**

**Section 1 - Completed by Operator**

**1. BLM Office\***  
Hobbs, NM

**2. Well Type\***  
OIL

**3. Submission Type\***  
☐ Notice of Intent  
☒ Subsequent Report

**4. Action\***  
Drilling Operations

**Operating Company Information**

**5. Company Name\***  
OXY USA INC.

**6. Address\***  
P.O. BOX 4294

HOUSTON TX 77210

**7. Phone Number\***  
713-497-2492

**Administrative Contact Information**

**8. Contact Name\***  
LESLIE \_ REEVES

**9. Title\***  
REGULATORY ADVISOR

**10. Address\***  
P.O. BOX 4294

HOUSTON TX 77210

**11. Phone Number\***  
713-497-2492

**12. Mobile Number**  
281-733-0824

**13. E-mail\***  
LESLIE\_REEVES@OXY.COM

**14. Fax Number**

**Technical Contact Information**

☐ Check here if Technical Contact is the same as Administrative Contact.

**15. Contact Name\***  
DAVID \_ STEWART

**16. Title\***  
SR. REGULATORY ADVISOR

**17. Address\***  
P.O. BOX 50250

MIDLAND TX 79710

**18. Phone Number\***  
432-685-5717

**19. Mobile Number**

**20. E-mail\***  
david\_stewart@oxy.com

**21. Fax Number**

**Lease and Agreement**

**22. Lease Serial Number\***

Documents pending BLM approvals will  
subsequently be reviewed and scanned

NMNM069376

24. If Unit or CA/Agreement, Name and/or Number

25. Field and Pool, or Exploratory Area\*  
WILDCAT WOLFCAMP

County and State for Well

26. County or Parish, State\*

LEA NM

## Associated Well Information

27. Specify well using one of the following methods:

a) Well Name, Well Number, API Number, Section, Township, Range, Qtr/Qtr, N/S Footage, E/W Footage

b) Well Name, Well Number, API Number, Latitude, Longitude, Metes &amp; Bounds description

Well Name\*

TACO CAT 27-34 FEDERAL COM

Well Number\*

31H

API Number

30-025-44935

Section

27

Township

22S

Range

32E

Meridian

Qtr/Qtr

NWNW

N/S Footage

260 FNL

E/W Footage

820 FWL

Latitude

32.369205

Longitude

103.668457

Metes and Bounds

28. Describe Proposed or Completed Operation

Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

10/8/18 Test BOPs 250psi low/5000psi high, good test. Test 9-5/8" csg to 2000psi for 30 min, good test. RIH and drill new formation to 8711', perform FIT to EMW=14.4ppg. Drill 8-1/2" hole to 11090'. Circ and condition hole, RIH with logs. RIH and set 7-5/8" 26.4# HCL-80 SFJ Csg at 11075'. Pump 40 bbls mudpush spacer then cmt with 80sx (44bbls) Class C cement with additives 10.2ppg 5.15 yield, followed by 75sx(22bbls) Class C cement w/ additives 13.2ppg 1.638 yield, no cement to surface, est. TOC at 6800'. ND BOP, install wellhead cap, RD and RR 10/21/18.

11/15/18 Skid from Taco Cat 27-34 Federal Com 11H to the 31H. RU BOP and test 250 psi low/10000 psi high, good test. Test 7-5/8" csg to 2500psi for 30 min, good test. RIH and drill new formation to 11100', perform FIT EMW=15.66ppg, good test. Drill 6-3/4" pilot hole to 13612'V Pilot Hole TD. RIH with triple combo logs, POOH. RIH to set pilot-hole cement plugs; plug #1 @ 13611', pump 22bbls mudpush spacer with 150 sx (32bbls) 15.6 ppg 1.032 yield Class H cement. POOH to 12960', pump 22bbls mudpush spacer with 150sx (32 bbls) 15.6ppg 1.032 yield Class H cement plug #2. POOH to 12300', pump 22bbls mudpush spacer, 150sx (32bbls) 15.6ppg 1.032 yield Class H cement plug #3. POOH to 11650', pump 22bbls mudpush spacer with 170sx (29 bbls) 17.5 ppg 0.952 yield Class H cement plug #4. WOC. RD and RR 11/25/18.

12/8/18 Skid from Taco Cat 27-34 Federal Com 11H to the 31H. RU and test BOPs 250psi low/5000psi high, test good. RIH and tag cement at 10886', drill 6-3/4" lateral from KOP at 11495' to 22168'MD/ 12205'V TD. RIH and set 5-1/2" 20# P-110 DQX casing at 22144'. Pump 180bbls mudpush spacer followed by 700sx(206bbls) 13.2ppg 1.65 yield Class H cement. WOC. Est. TOC at 10500'. Set BP at 2989', test to 1000psi, 30 min, good test. RD, ND BOPs, install wellhead cap and RR 12/26/18.

I hereby certify that the foregoing is true and correct.

**29. Name\***

LESLIE \_ REEVES

**30. Title**

REGULATORY ADVISOR

**31. Date\* (MM/DD/YYYY)**01/08/2019 **32. Signature\***

*You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Section 2 - System Receipt Confirmation****33. Transaction**  
449695**34. Date Sent**  
01/08/2019**35. Processing Office**  
Hobbs, NM**Section 3 - Internal Review #1 Status****36. Review Category**  
\_\_\_\_\_**37. Date Completed**  
\_\_\_\_\_**38. Reviewer Name**  
\_\_\_\_\_**39. Comments**  
  
**Section 4 - Internal Review #2 Status****40. Review Category**  
\_\_\_\_\_**41. Date Completed**  
\_\_\_\_\_**42. Reviewer Name**  
\_\_\_\_\_**43. Comments**  
  
**Section 5 - Internal Review #3 Status****44. Review Category**  
\_\_\_\_\_**45. Date Completed**  
\_\_\_\_\_**46. Reviewer Name**  
\_\_\_\_\_**47. Comments**  
  
**Section 6 - Internal Review #4 Status****48. Review Category**  
\_\_\_\_\_**49. Date Completed**  
\_\_\_\_\_**50. Reviewer Name**  
\_\_\_\_\_**51. Comments**

**Section 7 - Final Approval Status**

52. Disposition	53. Date Completed	54. Reviewer Name	55. Reviewer Title
56. Comments			

**GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard local area, or regional procedures and practices, either are shown below will be issued by, or may be obtained from the local Federal office.

**SPECIFIC INSTRUCTIONS**

*Item 27* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 28* - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

**NOTICE**

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT**

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0135), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., LS, Washington D.C. 20240



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM069376

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 8. Well Name and No.

TACO CAT 27-34 FEDERAL COM 31H

2. Name of Operator  
OXY USA INC.Contact: LESLIE T REVES  
E-Mail: LESLIE\_REEVES@OXY.COM

## 9. API Well No.

30-025-44935

## 3a. Address

P.O. BOX 4294  
HOUSTON, TX 77210

## 3b. Phone No. (include area code)

Ph: 713-497-2492

## 10. Field and Pool or Exploratory Area

WILDCAT WOLFCAMP

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T22S R32E NWNW 260FNL 820FWL  
32.369205 N Lat, 103.668457 W Lon

## 11. County or Parish, State

LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Hydraulic Fracture
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RUPU 12/28/18. Test BOP 250 psi low/ 9800 psi high, good test. POOH with RBP@ 3008?, test csg to 9800 psi, good test. Log and perform DFIT to monitor pressures. RIH and perf at 22029-21882, 21831-21684, 21585-21484, 21435-21288, 21237-21087, 21039-20892, 20841-20694, 20640-20496, 20445-20298, 20247-20098, 20049-19902, 19851-19707, 19650-19506, 19455-19308, 19257-19110, 19059-18912, 18861-18719, 18663-18516, 18465-18319, 18264-18120, 18069-17922, 17871-17724, 17673-17526, 17475-17328, 17277-17130, 17079-16932, 16881-16734, 16683-16536, 16485-16338, 16287-16140, 14821-14674, 15891-15744, 15693-15546, 15495-15348, 15300-15150, 1099-14952, 14901-14759, 14703-14556, 14505-14359, 14303-14160, 14109-13962, 13915-13764, 13713-13566, 13516-13368, 13317-13170, 13119-12972, 12921-12774, 12723-12581, 12525-12378, 12327-12180 and 12132-11982. Total 1224 holes. Frac in 51 stages with 27687 bbls slick water, 56703 gal 7.5% acid with 25531025 lbs sand. 1/24/19 RD Schumberger, RIH and clean out for flowback and to test well for potential.

HOBBS OCD  
JAN 29 2019  
RECEIVED

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #452244 verified by the BLM Well Information System  
For OXY USA INC., sent to the Hobbs

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 01/29/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE**

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Documents pending BLM approvals will  
subsequently be reviewed and scannedTitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly:  
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.