Submit 1 Copy To Office	itica			ew Mex	•	Form C-103		
District I – (575) 393-6161 Energy, Minerals and Natural Resources						Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> - (575) 748-1283 HOBBS OFCOMNSERVATION DIVISION 811 S. First St., Artesia, NM 88210						30-025-45285		
District III - (505) 334-6178 1220 South St Francis Dr						5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 874 B 01 2019 Santa Fe, NM 87505						6. State Oil & Gas		
1220 S. St. Francis Dr., Santa Fe, NM								
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						7. Lease Name or MIS AMIGOS ST.	Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)								
1. Type of Well: Oil Well Gas Well Other						8. Well Number 907H		
2. Name of Operator						9. OGRID Number 005380		
XTO ENERGY, INC. 3. Address of Operator						10. Pool name or Wildcat		
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707						UPPER WOLFCAMP		
4. Well Location						1		
Unit Letter P : 363 feet from the SOUTH line and 483 feet from the EAST line								
Section 31 Township 23S Range 33E NMPM County LEA								
11. Elevation (Show whether DR, RKB, RT, GR, etc.)								
3658 GL								
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR								
	TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI					— — —		
	PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN					Т ЈОВ 🛛		
CLOSED-LOOP SYSTEM								
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date								
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion								
12/09/2018 to 12/10/2018								
Spud well 12/09/2018. Drill 17 1/2 in. hole to 1245 ft. Run 13 3/8 in., 54.5#, J55 casing set at 1245 ft. Cement casing with 916 Class C								
cmt. Did not bump plug. Verify plug gone a nd began displacement. Circ cmt to surface. WOC, Test csg 1500 psi, 30 mins (good).								
12/11/2018 to 12/16/2018								
Drill 12 1/4 in. hole to 5088 ft. Run 9 5/8 in., 40#, J55 casing set at 3408 ft. Cement casing with 2109 sxs Class C cmt. Bump Plug. No								
cmt to surface. WOC. Run Temp Log. TOC @ 150'. Test casing to 1500 psi, 30 mins (good).								
12/17/2018 to 12/29/2018								
Drill 8 $\frac{3}{4}$ in. hole to 11273 ft. Run Z in., 32#, BTC HCP-110 casing set at 11763 ft. Cement casing with 971 sxs Class C/ H cmt. Bump								
Plug. No cmt to surface. Calculated TQC 4045. Test casing to 1500 psi, 30 mins (good).								
12/30/2018 to 01/18/2019								
Drill 6 in. hole to 17570 ft. Run 4 $1/2$ inch, 13.5 #, CYP-110 casing liner set at 17565° . Top of liner @ 11518 ft. Cement with 334 sxs								
Class H. Did not bump plug. No cement to surface. Calculated TOC 11543. Rig Release 01/18/2019.								
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Spud Date:	12/09/18		Rig Rel	lease Date	e: 01/18/19			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIGNATURE Mary Cowell TITLE Regulatory Coordinator DATE 01/29/19								
Type or print nar	me <u>Cheryl Rowel</u>		E-ma	ail addree	s chervl rowell	axtoenerov.com DI		
Type or print name Cheryl Rowell E-mail address: cheryl_rowell@xtoenergy.com PHONE: 432-571-8205 For State Use Only A A A A A								
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APPROVED BY TITLE TITLE TITLE DATE DATE DATE								

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