Office District I – (575)			State of New Me	exico		Form C-103
1625 N. Franch I	393-6161	Chergy,	Minerals and Nati	ural Resources	WELL ADINO	Revised July 18, 2013
District II – (575	393-6161 Dr., Hobbs, NM 88240) 748-1283 Artesia, NM (88) 5) 334-6188 Rd., Aztec, NM 87400 6) 476-3460 cis Dr., Santa Fe, NM	~~~	ONIGERAL MICE	DIMOTOS	WELL API NO. 30-025-2356	58
811 S. First St.,	Artesia, NM 882 10	1901L C	ONSERVATION	DIVISION	5. Indicate Type	.
1000 Rio Brazos	Rd., Aztec, NM 87400	4 12	220 South St. Frai	ncis Dr. 7505		X FEE
District IV - (50	5) 476-3460 Y Co cis Dr., Santa Fe, NM		Santa re, Nivi o	/303	6. State Oil & Ga	s Lease No.
87505	The fi				312479	
(DO NOT USE '	SUNDRY SOTI	ICES AND RE	PORTS ON WELLS	LIG BACK TO A	7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						M ABO UNIT -
1. Type of Well: Oil Well Gas Well Other INJECTION 2. Name of Operator					8. Well Number	
2. Name of Operator CROSS TIMBERS ENERGY, LLC					9. OGRID Number 298299	er
3. Address of Operator					10. Pool name or	Wildcat
	400 W 7TH	I STREET, F	ORT WORTH, T	X 76102	VAC; ABO,	NORTH
4. Well Loca						
			t from the S	line and <u>86</u>		-
Sect	ion 27 /		wnship 17-S R		NMPM	County LEA
		II. Elevation	n <i>(Show whether DR</i> 4035GR	, KKB, KT, GK, etc.,		
		*	1035GR		1200200	
	12. Check A	Appropriate 1	Box to Indicate N	lature of Notice.	Report or Other	Data
		•••			•	
	NOTICE OF IN EMEDIAL WORK ■			REMEDIAL WOR	SEQUENT REI	PORT OF: ALTERING CASING [
	LY ABANDON	PLUG AND A		COMMENCE DR		P AND A
	TER CASING	MULTIPLE (CASING/CEMEN		
	COMMINGLE		JOIN 2	o, toll to, oz.liz.t		
CLOSED-LO						
OTHER:				OTHER:		
of sta	rting any proposed wo sed completion or rec	ork). SEE RUI				s, including estimated dat rellbore diagram of
1						
1.	MIRU					
1. 2.	MIRU PU 2-3/8" IPC	tubing and A	Arrowset injection	n packer. TIH a	nd set packer @ 8	3,468'.
2.	PU 2-3/8" IPC	•	Arrowset injection	n packer. TIH a	nd set packer @ 8	3,468'.
2. 3.	PU 2-3/8" IPC L&T Backside.	Circulate pa	acker fluid.	•	-	
2.	PU 2-3/8" IPC	Circulate pa	acker fluid.	•	nd set packer @ 8	
2. 3.	PU 2-3/8" IPC L&T Backside.	Circulate pa	acker fluid.	Cond	ition of Approv	al: notify
2. 3.	PU 2-3/8" IPC L&T Backside.	Circulate pa	acker fluid.	Cond OCI	ition of Approv D Hobbs office 2	al: notify 4 hours
2. 3.	PU 2-3/8" IPC L&T Backside.	Circulate pa	acker fluid.	Cond OCI	ition of Approv	al: notify 4 hours
2. 3. 4.	PU 2-3/8" IPC L&T Backside.	Circulate pa	acker fluid. om MIT.	Cond OCI	ition of Approv D Hobbs office 2	al: notify 4 hours
2. 3. 4.	PU 2-3/8" IPC L&T Backside.	Circulate pa D and perfor	acker fluid.	Cond OCI	ition of Approv D Hobbs office 2	al: notify 4 hours
2. 3. 4.	PU 2-3/8" IPC L&T Backside. Notify NMOCI	Circulate pa D and perfor	acker fluid. om MIT.	Cond OCI	ition of Approv D Hobbs office 2 running MIT 7	al: notify 4 hours
2. 3. 4.	PU 2-3/8" IPC L&T Backside. Notify NMOCI 09/22/1970	Circulate pa D and perfor	acker fluid. rm MIT.	Cond OCI	ition of Approve D Hobbs office 2 Trunning MIT 7	al: notify 4 hours
2. 3. 4.	PU 2-3/8" IPC L&T Backside. Notify NMOCI	Circulate pa D and perfor	acker fluid. rm MIT.	Cond OCI	ition of Approve D Hobbs office 2 Trunning MIT 7	al: notify 4 hours
2. 3. 4. Spud Date:	PU 2-3/8" IPC L&T Backside. Notify NMOCI 09/22/1970 that the information	Circulate pa D and perfor	Rig Release Dand complete to the b	Cond OCI Prior of ate: 10	ition of Approved Hobbs office 2 running MIT 7	al: notify 4 hours lost & Chart
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