

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM97151

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: REBECCA DEAL

Email: Rebecca.Deal@dmv.com

8. Well Name and No.
FLAGLER 8 FED 8H9. API Well No.
30-025-44989-00-X1

3a. Address

333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-228-8429

10. Field and Pool or Exploratory Area
WC025G09S253309A-UPR WOLFCA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T25S R33E SWSE 180FSL 1770FEL
32.138348 N Lat, 103.591469 W Lon

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling Operations Summary

(10/31/2018 - 11/02/18) Spud @ 00:30. TD 14-3/4" hole @ 1188'. RIH w/ 27 jts 10-3/4" 45.50# J-55 BTC csg, set @ 1175.4'. Tail w/ 752 sx CIH, yld 1.33 cu ft/sk. Disp w/ 109bbls BW. Circ 190sx cmt to surf. PT BOPE 250/5000 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 mins, OK.

(11/02/18 - 11/13/18) TD 9-7/8" hole @ 11,895'. RIH w/ 258 jts 7-5/8" 29.7# P-110EC BTC csg, set @ 11,885'. Lead w/ 775 sx CIH, yld 4.71 cu ft/sk. Tail w/ 501 sx CIH, yld 1.33 cu ft/sk. Disp w/ 541 bbls BW. Circ 844 sx cmt to surf. Install packoff-20K over pull test, good, tst seals to 5000psi for 15min, ok. Install TA cap and tst. RR @ 5:00.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #449472 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/28/2019 (19PP0744SE)

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission)

Date 01/07/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

JAN 29 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #449472 that would not fit on the form

32. Additional remarks, continued

(12/16/18 - 12/24/18) PT BOPE 250/10,000psi, lower Kelly valve and back to pumps 250/7000, all for 10min, OK. PT csg to 5000 psi for 30 mins, OK. TD 6-3/4" hole @ 17,490'. RIH w/ 375 jts 5-1/2" 20# P110ES VAMSG csg & 3 jts 4-1/2" 13.5# P-110HC csg, set @ 17,478'. Lead w/ 302sx cmt, yld 1.39 cu ft/sk. Tail w/ 180 sx CIPOZ MIX, yld 1.18 cu ft/sk. Disp w/ 385 bbls BW. TOC @ surf. Install packoff & tst seals to 10,000psi for 10min, ok. RR @ 11:00 MST.

