

Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

FORM C-103
 Revised July 18, 2013

HOBBSON OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
 FEB 15 2019
 FEB 16 2019

WELL API NO. 30-025-34623
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Jackson Unit SWD
8. Well Number 006
9. OGRID Number 372043
10. Pool name or Wildcat SWD Delaware
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3582' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator
Tap Rock Operating, LLC

3. Address of Operator
602 Park Point Dr, STE 200 Golden Co, 80401

4. Well Location
 Unit Letter H : 1649 feet from the North line and 657 feet from the East line
 Section 21 Township 24S Range 33E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: State verified PSI Test <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WO of Jackson Unit SWD # 006 to replace tubing and packer with hole.

- 1/28/19: MIRU WO Rig. Release Packer & POOH w/174 jts 3.5" tbg and Arrow set ASI-X Packer.
- 2/5/19: RIH with RBP set @ 5,630'; Psi test all casing strings to 1000# and record with chart recorder; Held 13 min, no leak off
- 2/6/19: Replace full string of tubing and packer
- 2/6/19: RIH w/172 jts 3.5" 9.3# L-80 tbg. Set packer @ 5612' EOT. On/Off tool @ 5,593', Pressure Test, good.
- 2/8/19: Gary Robinson OCD field inspector on location with chart recorder. Psi test 375#; held for 30 min; OK'd by state rep.
- 2/8/19: Pump out isolation plug; Pump True-Chem acid treatment. Release rig and submit forms to state.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Bradley Morton* TITLE Sr. Production Engineer DATE 2/8/2019

Type or print name Bradley Morton E-mail address: bmorton@taprk.com PHONE: 720-460-3518

For State Use Only

APPROVED BY: *Rock Rockman* TITLE Comp officer DATE 2-15-19
 Conditions of Approval (if any):

6 PM 7

HOBBS OGD
RECEIVED
FEB 15 2019

J. D. H.

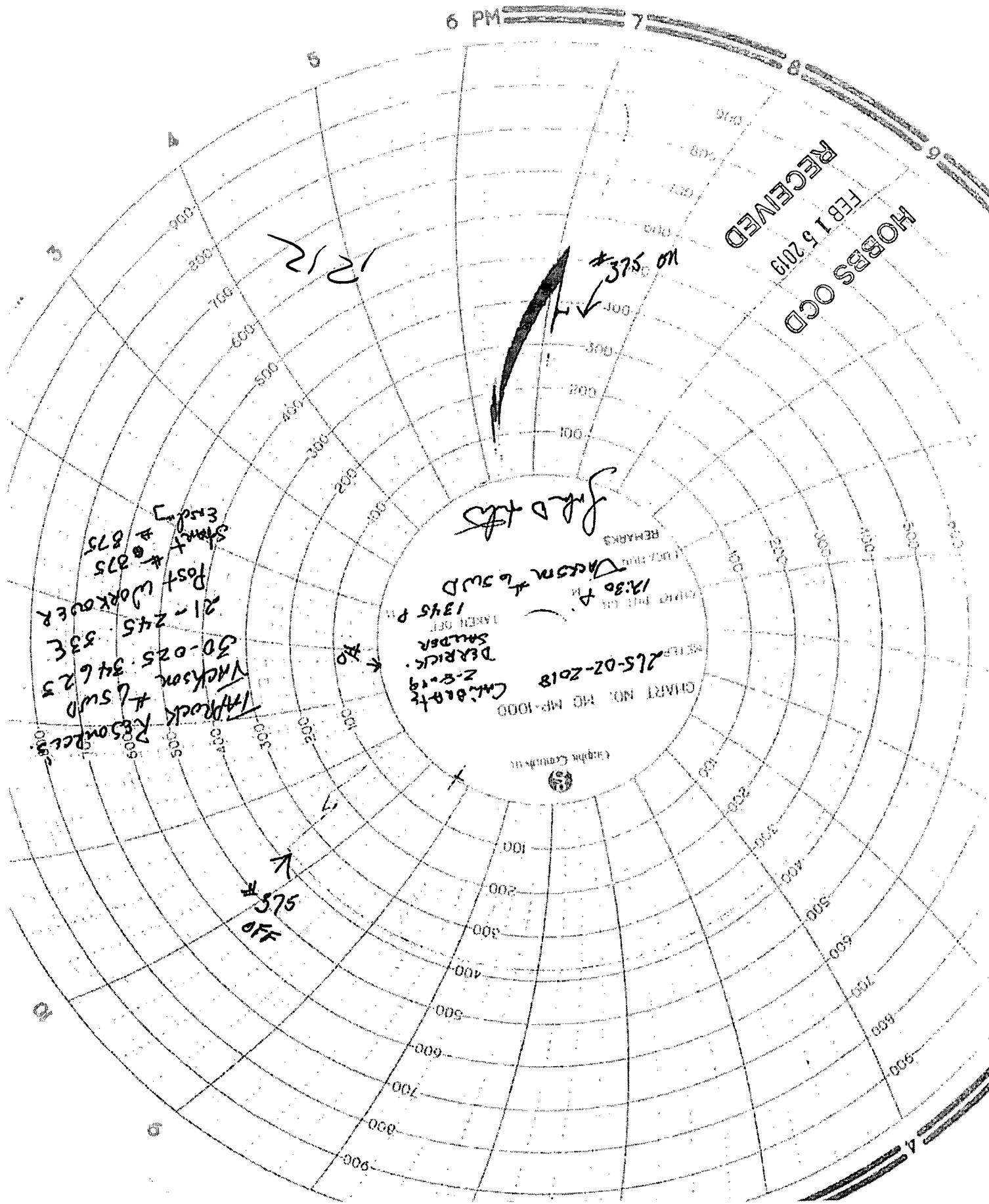
CHART NO. HG MP-1000
DATE 26-02-2018
CALCULATE
DERRICK
SAUNDER
LANCH OFF
1345 P.
12:30 P.
DACKSON # 65WD
REMARKS

1212

NO 575 #

Approach Personnel
Jackson # 65WD
30-025 34623
21-245 33E
Post Workover
Start # 875
End # 875

575 #
OFF



Tap Rock Operating

Date 2/8/2019

GL = 3582'

API# 30-025-34623

Jackson Unit #6 (Salt Water Disposal)
Johnson Ranch
Lea County, NM

Spud Date: 05/29/1999
Rig Release: 07/06/1999
Days to Drill: 38
Drilling Rig: Patterson Rig 10
Completion Date: 07/24/1999
TD - 13900 ft

Surface Casing
13 3/8" 68 lb/ft K-55
Setting Depth - 800.42 ft

Cement
Lead - 385 sx Class C w/ additives
Tail - 155 sx Class C
Circulate cement

Intermediate Casing
9 5/8" 40 lb/ft S-95, L-80, & N-80
Setting Depth - 5225.51 ft
Float Shoe - 1.47 ft
Shoe Joint(s) - 43.78 ft
Float Collar - 1.23 ft

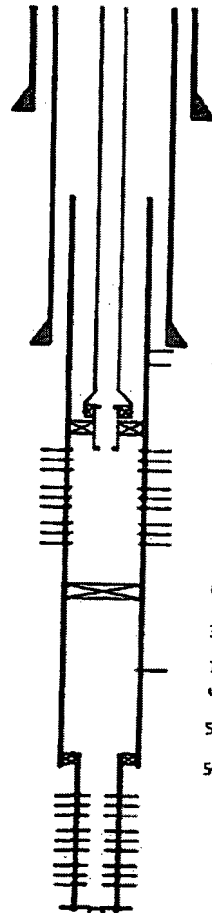
Cement
Lead - 1300 sx Interfill "C"
Tail - 250 sx Class C
Circulate cement

Production Casing
7" 29 lb/ft
Setting Depth - 12,607'

Cement
1010 sx
TOC 5066' by CBL

Production Liner
4 1/2" 15.1 lb/ft P-110
Liner Top - 12166 ft
Setting Depth - 13900 ft

Cement
245 sx Class H
TOC @ TOL



7" casing cut and pulled at 3519'
during original abandonment

Hole in casing 5237'-5301' squeezed 8/3/13

CIBP @ 6829' w/ 28' cement

35 sx cmt plug 6970'-7000'

7" casing cut at 7000' -
unable to pull

50 sx cmt plug 9122'-9222'

50 sx cmt plug 12,266'-12,466'

Tubing Details

Installation Date - 2/7/19

	Length	Top @
172 Jts 3-1/2", 9.3#, L-80, IPC Tubing	5591'	
Baker L-80 On/Off tool 2.813"	1.61'	5593'
Baker Hornnet Packer	7.85'	5600'
3-1/2" Pup Jt	6'	5606'
Profile nipple 2.72"	.98"	5607'
3-1/2" Pup Jt	4'	5611'
Pump out Plug	.46"	5612'
EOT		5612'

Current Perfs:

Delaware
5816-6512 (724 shots)
Total Shots - 724

Abandoned perfs:

Wolfcamp A-Zone
13166-13168 (5 shots)
13172-13174 (5 shots)
13221-13225 (9 shots)
13240-13242 (5 shots)
Total Shots - 024

Wolfcamp B-Zone
13298-13301 (7 shots)
13304-13307 (7 shots)
13331-13333 (5 shots)
13334-13336 (5 shots)
13357-13359 (5 shots)
Total Shots - 29

RECEIVED
FEB 15 2019
HOBBS OCD