

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-45263

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
MIS AMIGOS STATE

8. Well Number 108H

9. OGRID Number
005380

10. Pool name or Wildcat
UPPER WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY, INC.

3. Address of Operator

6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707

4. Well Location

Unit Letter P : 364 feet from the SOUTH line and 453 feet from the EAST line

Section 31 Township 23S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3659 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

11/16/2018 to 11/19/2018

Spud well 11/16/2018. Drill 17 1/2 in. hole to 1250 ft. Run 13 3/8 in., 54.5#, J55 casing set at 1250 ft. Cement casing with 916 Class C cmt. Did not bump plug. Verify plug gone and began displacement. Circ cmt to surface. WOC, Test csg 1000 psi, 30 mins (good).

11/20/2018 to 11/26/2018

Drill 12 1/4 in. hole to 5094 ft. Run 9 5/8 in., 40#, J55 casing set at 3408 ft. Cement casing with 2110 sxs Class C cmt. Bump Plug. Circ cmt to surface. WOC. Test casing to 1500 psi, 30 mins (good).

11/27/2018 to 12/08/2018

Drill 8 3/4 in. hole to 11815 ft. Run 7 in., 32#, BTC HCP-110 casing set at 11791 ft. Cement casing with 971 sxs Class C cmt. Bump Plug. No cmt to surface. Calculated TOC 4045. Test casing to 1500 psi, 30 mins (good). No flow on well. Install TA cap. Skid rig.

01/18/2019 to 02/08/2019

Skid Rig. Test 7" csg to 1500 psi, 30 mins (good). Drill 6 in. hole to 17443 ft. Run 4 1/2 inch, 13.5#, CYP-110 casing liner set at 17433'. Top of liner @ 11521 ft. Cement with 333 sxs Class C Blend. Did not bump plug. No cement to surface. Calculated TOC 11521. Rig Release 01/18/2019.

Spud Date: 11/16/19

Rig Release Date: 01/18/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cheryl Rowell TITLE Regulatory Coordinator DATE 02/20/2019

Type or print name Cheryl Rowell E-mail address: cheryl_rowell@xtoenergy.com PHONE: 432-571-8205

For State Use Only

APPROVED BY: Karen Sharp TITLE Staff Mgr DATE 2-21-19

Conditions of Approval (if any):