Submit 1 Copy To Appropriate DistrictState of New MexicoOfficeEnergy, Minerals and Natural ResourcesDistrict I - (575) 393-6161Energy, Minerals and Natural Resources1625 N. French Dr., Hobbs, NM 88240Energy, Minerals and Natural Resources			Form C-103 Revised July 18, 2013
		1	WELL API NO. 30-025-43365
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	District II – (575) 748-1283 811 S. First St., Artesia, NM 88210		5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM State 7 1320 South St. Francis Dr.		cis Dr.	STATE E FEE X
$\frac{\text{District I}}{1625 \text{ N. French Dr., Hobbs, NM 88240}}$ $\frac{\text{District II}}{1625 \text{ N. French Dr., Hobbs, NM 88240}}$ $\frac{\text{District III}}{1000 \text{ Rio Brazos Rd, Aztec, NM 84260}}$ $\frac{\text{District III}}{1000 \text{ Rio Brazos Rd, Aztec, NM 8440}}$ $\frac{\text{District IV}}{1220 \text{ S. St. Francis Dr., Santa Fe, NM 87505}}$			5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSED FO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			SCHUBERT 18
1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other			3. Well Number 004H
2. Name of Operator RG Exploration LLC			0. OGRID Number 372473
3. Address of Operator PO Box 50203			0. Pool name or Wildcat IADINE; SAN ANDRES, NORTHEAST
Midland, TX 78705 4. Well Location			ADINE, SAN ANDRES, NORTHEAST
	et from the <u>SOUTH</u>	line and 240	05 feet from the EAST line
	wnship 19S Ra	V	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,578 ft (above msl)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🔲 REMEDIAL WOR		REMEDIAL WORK	ALTERING CASING
		COMMENCE DRILL CASING/CEMENT J	
CLOSED-LOOP SYSTEM			ons Operations 🕅
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
RG Exploration, LLC. has submitted this sundry notice to report the subsequent completions operations for this well:			
09-30-2016 @ 16:00 - MIRU			
10-04-2016 @ 8:00 - PJSM , RU Renegade WL , Open WH w/ 178 psi , RIH and run Cement Bond Log , CCL , Logged from 4730' to Surface , Est. Top of Cement			
2900' , Shut-In Well , RD Renegade WL , Continue DFIT Test. 10-09-2016 @ 12:15 -Completion Start Date.			
Perf 6 stages: 4931' - 8789' MD, w/ 6 spf. Frac total w/ 107,700lbs 100 Mesh & 415,481 #40/70 Proppant, 585,454 #20/40 White, 275,879 #20/40 Coolset			
23,825 bbl Slickwater, 12,509 BBL 15# X-link, and 698 bbls 15% HCL acid. 10-13-2016 Completion End Date.			
10-17-2016 Well began Flowback			
10-24-2016 Date of 1st Production.			
01-31-2016 R!H w/ ESP on 2-7/8", 6.5ppf, L80	, ICP tubing, set @ 4,819 7	' MD to 20' MD. ND BO	P. RD.
Spud Date: 09/08/2016	Rig Release Dat	e: 02/1/2016	
I hereby certify that the information above is true a	nd complete to the be	st of my knowledge a	nd belief.
SIGNATURE Ashley Noonan	TITLESr. I	Regulatory Analyst	DATE 03/12/2019
Type or print name Ashley Noonan	E-mail address:	anoonan@progres	sivepcs.net PHONE: (303) 309-1594
For State Use OnlAccepted for Record On	ly		
APPROVED BY:	- Pei		19.15.7.14 (C and D),
			filed within 10 days of
	COL	nmencement and	d subsequent drilling

activities

VITIES