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State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit Original  
to Appropriate  
District Office

HOBBS OCD  
MAR 15 2019  
RECEIVED

**GAS CAPTURE PLAN**

Date: Mar. 14, 2019

☒ Original

Operator & OGRID No.: 373013

☐ Amended - Reason for Amendment: \_\_\_\_\_

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

*Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).*

**Well(s)/Production Facility – Name of facility**

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
Morpheus State Com #1H		M-36-20S-35E	100' FSL 330' FWL	1500	21 days	Flare ~21 d on flowback, then turn to battery. Time estimate depends on sales connect & well cleanup.
Morpheus State Com #2H	70-025-45752	N-36-20S-35E	100' FSL 1980' FWL	1500	21 days	Flare ~21 d on flowback, then turn to battery. Time estimate depends on sales connect & well cleanup.
Morpheus State Com #3H		O-36-20S-35E	106' FSL 1982' FEL	1000	21 days	Flare ~21 d on flowback, then turn to battery. Time estimate depends on sales connect & well cleanup.
Morpheus State Com #4H		P-36-20S-35E	106' FSL 330' FEL	1000	21 days	Flare ~21 d on flowback, then turn to battery. Time estimate depends on sales connect & well cleanup.

**Gathering System and Pipeline Notification**

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. Targa Midstream Services is currently gathering gas from existing production on nearby wells. Ridge Runner Resources Operating (RRR) plans to connect to DCP Operating Co. (DCP) low pressure gathering systems located on section 13-21S-35E, Lea county, NM. It will require approx. 2600' of pipeline to connect the facility to this low pressure gathering system. RRR provides (periodically) to Gatherer a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. If changes occur that will affect the estimated date of first production, RRR will notify Gatherer. Gas from these wells will be processed at a processing plant further downstream. Any issues with downstream facilities could cause flaring at the wellhead. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

**Flowback Strategy**

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal

sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on the gathering system at that time. Based on current information, it is RRR's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

#### **Alternatives to Reduce Flaring**

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
  - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
  - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
  - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines