Office	State of New Mexico	Form C-103
Hineron Control Hineron	Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II = (575) 748-1283	,	WELL API NO. 30-025-45523
811 S. First St., Artesia, NM 88210	CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178	20 South St. Francis Dr.	STATE STATE FEE
District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District I – (5/5) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 88 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	CONSERVATION DIVISION 20 South St. Francis Dr. Santa Fe, NM 87505	or same or co san Board (10)
87505 SUNDRY NOTICES SUNDRY NOTICES	EPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRIL DIFFERENT RESERVOIR. USE "APPLICATION FOR F	L OR TO DEEPEN OR PLUG BACK TO A	HEMLOCK 32 STATE
PROPOSALS.)	ERMIT (FORM C-101) FOR SUCH	
1. Type of Well: Oil Well Gas Well	Other	8. Well Number 703H
2. Name of Operator EOG RESOURCES		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
P O BOX 2267, MIDLAND TX 79702		10. 1001 hame of Wilden
4. Well Location		
Unit Letter N: 332 feet from the SOUTH line and 1801 feet from the WEST line		
Section 32 Township 23S Range 33E NMPM County LEA		
11. Elevat	ion (Show whether DR, RKB, RT, GR, et	
	3665 GL	And the second s
10 (1 1 4	D	D
12. Check Appropriate	Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTENTION	ITO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG ANI	DABANDON 🔲 REMEDIAL WO	RK ALTERING CASING
TEMPORARILY ABANDON CHANGE	PLANS 🔲 COMMENCE D	RILLING OPNS. ☑ PAND A □
PULL OR ALTER CASING MULTIPLE	COMPL CASING/CEME	NT JOB 🗵
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM □		
OTHER:		ILL CSG Z
		and give pertinent dates, including estimated date
proposed completion or recompletion.	JLE 19.13.7.14 NMAC. For Multiple C	completions: Attach wellbore diagram of
03/17/19 1 <u>3-1/2" HOLE</u> 03/47/40 Surface Cosing @ 4.350!		
03/17/19 Surface Casing @ 1 Ran <u>0-3/4" 4</u> 0.5# J-55 STC	,350	
	C(1.73 vld. 13.5 ppg). Tail w/1	20 sx Class C + 0 25 pps Celloflake
Lead Cement w/ 635 sx Class C(1.73 yld, 13.5 ppg), Tail w/120 sx Class C + 0.25 pps Celloflake (1.33 yld, 13.5 ppg)		
Test casing to 1,660 psi for 30 min - good. Circ 325 sx cement to surfaceResume Drilling 9-7/8" hole		
Spud Date: 02/16/10	Rig Release Date:	
Spud Date: 03/16/19	Rig Release Date.	
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I hereby certify that the information above is true	and complete to the best of my knowled	dge and belief.
SIGNATURE ME TELLES	TITLE Sr. Regulatory Admi	inistrator DATE 03/20/19
SIGNATURE	IIILE Of Negulatory Admi	DATE
Type or print name Emily Follis	E-mail address: emily_follis@	eogresources.comONE: 432-848-9163
For State Use Only		
APPROVED BY:	Petroleun	n Engineer
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE 03/25/19
Committee or approve (ii air)		