

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM96782

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FEDERAL 27 029. Well No.
30-025-29400-00-S110. Field and Pool or Exploratory Area
EK11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

FASKEN OIL & RANCH LIMITED

Contact: ADDISON GUELKER

E-Mail: addisong@forl.com

3a. Address

6101 HOLIDAY HILL ROAD
MIDLAND, TX 79707

3b. Phone No. (include area code)

Ph: 432-687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T18S R33E SESE 560FSL 660FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Fasken Oil and Ranch, Ltd. plugged and abandoned the above well. We would like to state that a below ground cap was installed as required on the COA's, as this well is in the lesser prairie chicken area.

RECLAMATION PROCEEDURE
ATTACHEDRECLAMATION
DUE 7-18-19

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #453937 verified by the BLM Well Information System

For FASKEN OIL & RANCH LIMITED, sent to the Hobbs

Committed to AFMSS for processing by PRISCILLA PEREZ on 02/11/2019 (19PP0989SE)

Name (Printed/Typed) ADDISON GUELKER

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/08/2019

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

FEB 19 2019

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

K7 NMOC D 3-22-19


Federal 27 #2 – Plug and Abandon

1/16/18

Notified Pat McKelvey with BLM Hobbs office at 9:30 am CDT of intent to commence P&A operations. SICP-vac.

1/17/18

Contacted Pat McKelvey with BLM Hobbs office and updated him on current status. Received approved and signed Sundry and procedure with COA from Jeremy Porter of the BLM Carlsbad office. RIW with 2-3/8" perf sub, SN and 157 jts tubing and tagged TOC at 5082'. Displaced well with 30 bbw and 83 bbls mud laden brine water. Pressure tested 5-1/2" casing to 500 psi for 5" with no pressure loss with 8-5/8" x 5-1/2" annulus valve open. RU Basic cement pump on tubing and spotted 65 sx Class C cmt (s.w. 14.8 ppg, yield 1.32 cuft/sk) followed by 1 bfw spacer and 10.5 bbls mud laden brine water. POW and LD 20 jts tubing and stood back 22 jts in derrick and left EOT at 2378'.

 1/18/19

RIW with 22 jts tubing plus 10.85' and tagged TOC at 3100' FS. Reported tag depth to Pat McKelvey with BLM Hobbs office and asked about altering the 410' plug, he required contacting engineer in Carlsbad office. Received permission from Jeremy Porter in the BLM Carlsbad office to perforate at 410' and circulate 100 sx Class C cement down 5-1/2" casing and to surface out 8-5/8" x 5-1/2" annulus. POW and LD 54 jts tubing to 1343'. RU Capitan WL and RIW with 1-11/16" 4 shot strip gun and perforated 5-1/2" casing at 1530' with no change in 5-1/2" or 8-5/8" casings. POW with WL and RU Basic cement pump on tubing and established circulation with 9 bbw and displaced 8-5/8" x 5-1/2" annulus with 50 bbw. Mixed and spotted 45 sx Class C cement (s.w. 14.8 ppg, yield 1.32 cuft/sk) with 1 bfw and 4.2 bbw. POW with 6 jts tubing and mixed and pumped 18 bbls mud laden brine water from 1148' to 410'. POW and LD 35 jts tubing, seating nipple and perforated sub. ND BOP and NU tubing flange with TIW valve. RU Capitan WL and RIW with 4 shot 1-11/16" strip gun and perforated 5-1/2" casing at 410' FS. POW and RDWL. RU Basic cement pump on tubing flange, mixed and pumped 122 sx Class C cement (s.w. 14.8 ppg, yield 1.32 cuft/sk) down 5-1/2" casing and circulated 21 sx to surface out 8-5/8" x 5-1/2" annulus. Shut in 8-5/8" x 5-1/2" annulus and washed up pump and lines with 100# sugar into steel pit. RD Basic cement equipment. Stone vacuum truck hauled 130 bf to public disposal.

1/22/19

RDPU and emptied frac tank and gas buster. Loaded workstring, rig mat, pipe racks and catwalk. Hauled 25 bf to public disposal from steel pit. Well plugged and abandoned, waiting on wellhead cutoff and dry hole marker installation.

2/5/19

Notified Mr. Pat McKelvey with NM BLM of intent to cutoff wellhead and install marker. Backhoe dug out around wellhead and mast anchors. Welder cutoff wellhead and found cement inside 8-5/8" and 5-1/2" casings to surface. Welded cap over 8-5/8" casing with 1" nipple and ball valve. Welded on flat P & A marker 3' below ground level due to being in Prairie Chicken area per BLM. Installed grease filled metal can over 1" valve. Backhoe dug out and Welder cutoff anchors. Roustabouts loaded wellhead and anchors on trailer and hauled to Denton battery. Backhoe backfilled cellar and anchor holes. Mr. McKelvey witnessed and passed capping well.