

State of New Mexico  
Energy, Minerals and Natural ResourcesForm C-103  
Revised July 18, 2013OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505WELL API NO.  
30-041-20985

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

MORRISON SAN ANDRES UNIT (324922)

8. Well Number 942H

9. OGRID Number

164557

10. Pool name or Wildcat

CHAVEROO; SAN ANDRES, NORTHEAST  
(12080)

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

RIDGEWAY ARIZONA OIL CORP

3. Address of Operator

777 N. ELDRIDGE PKWY; HOUSTON, TX 77079

4. Well Location

Unit Letter C : 1050 feet from the NORTH line and 1655 feet from the WEST lineSection 16 Township 6S Range 34E NMPM County ROOSEVELT

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4354' GL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Production Casing on the Morrison SAU #942H well was run and cemented at on the 9th of March 2019 as described below.

Drilled to a TMD of 11379'. Ran Tapered String of Production Casing (7" x 5-1/2"). 7" 32#/ft L80 LTC to 4774', 7" x 5-1/2" xover, 5-1/2" 20# L80 LTC set @ 11369'. Cemented with 855 sx of Class C LEAD cement and 1780 sxs of Class C TAIL cement. Bumped Plug. Floats held. Est. TOC = 352' calculated from lift pressure.

Date	String	Fluid	Hole Size	Csg Size	Weight	Grade	Casing Top	Depth Set	Est TOC	Determined By	Sacks	Yield	Class	Press Held	Press Drop	Open Hole
03/09/19	Prod	Brine	8.75	5.5	20	L80	4774	11369								
Cement									4774	Calc	1708	1.29	C	0	0	N
03/09/19	Prod	Brine	8.75	7	32	L80	0	4774								
Cement									4000	Calc	72	1.29	C	0	0	N
									352	Calc	855	2.74	C	0	0	N

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE JENNIFER SMTIH TITLE CONTRACT REGULATORY SPECIALIST DATE 03/22/2019Type or print name JENNIFER SMTIH E-mail address: jsmith@atex-energy.com PHONE: 281-964-5505

## For State Use Only

APPROVED BY: [Signature] TITLE  DATE 04/04/19

Conditions of Approval (if any):