

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOC
HobbsFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***HOBBS OCD****SUBMIT IN TRIPLICATE - Other instructions on page 2**

APR 03 2019

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM57721
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
Contact: JEREMY HAASS E-Mail: jeremy_haass@eogresources.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4311	8. Well Name and No. EL ZORRO D FEDERAL 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T8S R37E NENE 660FNL 660FEL 33.583231 N Lat, 103.186229 W Lon		9. API Well No. 30-041-20718-00-S1
		10. Field and Pool or Exploratory Area ALLISON-UPPER PENN
		11. County or Parish, State ROOSEVELT COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Deepen
	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> New Construction
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

2/19/19 - NUBOP. Pulled all production equipment out of hole. RIH with GR to 9525ft. Set CIBP at 9500ft. Roswell BLM approved setting depth.
2/20/19 - Tagged CIBP at 9500ft. Loaded and circ. 5.5inch CSG from 9500ft to surface with 220bbl plugging mud. Pressure test to 500psi for 15 minutes. Test held. Pumped 25sx Class H Cement from 9500ft to 9394ft.

2/21/19 - Tagged TOC at 9394. Tag witnessed by Oscar Torres with Roswell BLM. Pumped 25sx Class H Cement from 7775ft to Calc. 7575ft. Pumped 25sx Class H Cement from 6970ft to 6769ft. Pumped 25sx Class C Cement from 5584ft to Calc. 5330ft. Perforated 5.5inch CSG at 4247ft. Load and circ 5.5inch CSG with 10bbls plugging mud to surface. 5.5inch packer will not pass through welded CSG nipple below 5.5inch larkin head. Ok from Roswell BLM to spot balanced cement plug with out packer. Pumped 55sx Class C Cement from 4290ft to Calc. 4060ft.

2/22/19 - Tagged TOC at 3956ft witnessed by Oscar Torres Roswell BLM. Perforated at 2800ft. Pumped

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #459638 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Roswell Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/01/2019 (19JS0030SE)	
Name (Printed/Typed) JEREMY HAASS	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 03/28/2019
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on page 2)

FOR RECORD ONLY

X7 NMOC 4-5-19

Additional data for EC transaction #459638 that would not fit on the form

32. Additional remarks, continued

150sx Class C Cement from 2941ft to Calc. 2341ft.

2/25/19 - Tagged cement at 2363ft witnessed by Oscar Torres Roswell BLM. Pumped 25sx Class C Cement from 1063ft to Calc. 810ft. Perforated 5.5inch CSG at 422ft. Load and circ 5.5inch CSG from 422ft to surface. Pump 100sx Class C Cement from 422ft to surface.

3/25/19 - Cut off anchors and cleaned location. WELL IS PLUGGED AND ABANDONED.

OK little low head salt

Revisions to Operator-Submitted EC Data for Sundry Notice #459638

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	NMNM57721	NMNM57721
Agreement:		
Operator:	EOG RESOURCES INCORPORATED 104 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-4311	EOG Y RESOURCES INC 105 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-1471
Admin Contact:	JEREMY HAASS REGULATORY SPECIALIST E-Mail: jeremy_haass@eogresources.com Ph: 575-748-4311	JEREMY HAASS REGULATORY SPECIALIST E-Mail: jeremy_haass@eogresources.com Ph: 575-748-4311
Tech Contact:	JEREMY HAASS REGULATORY SPECIALIST E-Mail: jeremy_haass@eogresources.com Ph: 575-748-4311	JEREMY HAASS REGULATORY SPECIALIST E-Mail: jeremy_haass@eogresources.com Ph: 575-748-4311
Location:		
State:	NM	NM
County:	ROOSEVELT	ROOSEVELT
Field/Pool:	ALLISON-UPPER PEN	ALLISON-UPPER PENN
Well/Facility:	EL ZORRO D FEDERAL 1 Sec 31 T8S R37E NENE 660FNL 660FEL 33.583231 N Lat, 103.186229 W Lon	EL ZORRO D FEDERAL 1 Sec 31 T8S R37E NENE 660FNL 660FEL 33.583231 N Lat, 103.186229 W Lon