Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

R.	IIRFAII OF I AND MANA	CEMMENSON OF	DISSIA MACAU		9400	EMPI CO. D.	arum y 51, 2010
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals					5. Lease Serial No. NMNM02965A		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN	TRIPLICATE - Other ins	tructions on	⊅age 2	2019		7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well				13	E	8. Well Name and No. MAGNOLIA 15 FI	ED COM 714H
Oil Well						9. API Weli No.	
EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresource				30-025-44406-00-X1			
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432.636.3600				10. Field and Pool or Exploratory Area WC025G09S263327G-UP WOLFCAN		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State			
Sec 15 T26S R33E NENE 740FNL 613FEL 32.048691 N Lat, 103.553627 W Lon					LEA COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NAT	URE OF	NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ De	epen		☐ Production (Start/Resume)		☐ Water Shut-Off
	☐ Alter Casing	□ Ну	draulic Fra	cturing	☐ Reclama	ation	■ Well Integrity
Subsequent Report	□ Casing Repair	■ New Construction		tion	☐ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans	🗀 Plu	Plug and Abandon		☐ Temporarily Abandon		Drilling Operations
·	☐ Convert to Injection	🗖 Plu	□ Plug Back		■ Water Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re- pandonment Notices must be file	give subsurface the Bond No. o sults in a multip	locations as in file with E le completion	nd measure BLM/BIA. on or recom	ed and true ver Required sub apletion in a n	rtical depths of all pertin sequent reports must be ew interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once
03/02/19 8-3/4" hole 03/02/19 Intermediate Casing Ran 7-5/8", 29.7#, P-110 BTC Ran 7-5/8", 29.7#, HCP-110 N Stage 1: Lead Cement w/ 410 Test casing to 2,600 psi for 30 Stage 2: Bradenead squeeze Stage 3: Top out w/ 115 sx Cla	10-FXL (966' - 11,783') sx Class H (1.23 yld, 15. i min - Good Did not circ o w/ 1.000 sx Class C (1.53	cement to su 3 vid. 14.8 pc	a) TOC (C	d 1.528' l	by Calc		
03/10/19 6 <u>-3/</u> 4" hole 03/10/19 Production Casing @) 1 <u>9,94</u> 2' MD, 12,422' TV	D /					
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #- For EOG RESOU mitted to AFMSS for proce	IRCES INCOF	PORATED), sent to	the Hobbs	•	
Name (Printed/Typed) EMILY FOLLIS				SR REGI	JLATORY .	ADMINISTRATOR	
Signature (Electronic S	Submission)		Date (03/18/201	19		
	THIS SPACE FO	R FEDER	AL OR S	TATE O	FFICE US	SE	
Approved By			Title	Accep	ted for	Record	MAR 2 7 20

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Carlsbad Field Office Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Jonathon Shepard



Additional data for EC transaction #458376 that would not fit on the form

32. Additional remarks, continued

Ran 5-1/2", 20#, ICYP-110, TXP (0' - 11,163') (MJ @ 11,917') (Airlock @ 11,139') Ran 5-1/2", 20#, ICYP-110, TLW (11,163' - 11,917') Ran 5-1/2", 20#, ICYP-110, TXP (11,917' - 19,942') Lead Cement w/ 760 sx Class H (1.25 yld, 14.5 ppg) Did not circ cement to surface, TOC @ 12,000' by CBL RR 03/12/19