FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT APISDAD FIELD
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter abandoned well. Use form 3160-3 (APD) for such proposals.

FORM
OMB N
Expires: J

HODIS
If Indian, Allottee TD Hobbs. If Indian, Allottee or Tribe Name

abandoned we					
SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Oil Well Gas Well Other Contact: KANICIA CASTILLO 22				7. If Unit or CA/Agreement, Name and/or No.	
Type of Well ☐ Gas Well ☐ Oth	HORP	5019	8. Well Name and No. SOLOMON FEDERAL COM 709H		
Name of Operator CENTENNIAL RESOURCE P	MANUCIA CASTILLOAX -	ENED	9. API Well No. 30-025-45375-00-X1		
3a. Address 1001 17TH STREET SUITE 1 DENVER, CO 80202	3b. Phone No. (include area pol Ph: 720.499.1537	6) A	10. Field and Pool or Exploratory Area ANTELOPE RIDGE-WOLFCAMP		
4. Location of Well (Footage, Sec., T)		11. County or Parish, State LEA COUNTY, NM		
Sec 22 T24S R34E 300FSL 1 32.196606 N Lat, 103.454147					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	Deepen	□ Product	ion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Hydraulic Fracturing	ng Reclamation		■ Well Integrity
Subsequent Report ■	□ Casing Repair	■ New Construction	□ Recomp	olete	Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Tempor	arily Abandon	
	☐ Convert to Injection	☐ Plug Back	Plug Back Water Disposa		
testing has been completed. Final Abandonment Notices must be filed only after all-requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 12/17/18 Test surface csg to 900# for 30mins, good test. Test BOP 250 low - 10,000 Hi, good test. 12/28/18 TD 9-7/8" hole @ 11,710. 12/29/18 Ran 227jts 7-5/8"29.7# HCP-110 csg @ 11,703. Cmt w/1810sx C lead, 3.17 yield, 115sx H tail, 1.23 yield. Circ 700sx. WOC 24frs. 2/26/19 Test csg to 1500# for 30mins, good test. Test BOP 250 low - 10,000 High. 2/28/19 Drill 6-3/4" curve to KOP @ 11,826. 3/03/19 TD 6-3/4" curve @ 12,875. 3/07/19 TD 6-3/4" hole @ 17,260 MD, 12,308 TVD. 3/08/19 Ran 259jts 5-1/2" 20# HCP110 Liner @ 11,588. Ran 135jts 18# HP-110 5" liner @ 17,245. 3/09/19 Cmt w/535sx lead TXI, 1.47 yield and 515sx H tail, 1.26 yield. 30 bbls interphase spacer w/19bbs walnut to surface. Cmt top @ 5229'. Will test prod csg on completion rig. R8.					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #458389 verified by the BLM Well Information System For CENTENNIAL RESOURCE PRODUCTION, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 03/19/2019 (19PP1369SE) Name (Printed/Typed) KANICIA CASTILLO Title SR REGULATORY ANALYST					
					,
Signature (Electronic S	Date 03/18/	/2019			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By	Title Acc	epted fo	r Record	MAR 2 7 2019 Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	not warrant or	Jonathon S Carlsbad Field	hepard		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United					

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.