

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-45635	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name NEPTUNE 10 STATE COM	
8. Well Number 202H	9. OGRID Number 7377
10. Pool name or Wildcat 59900] TRIPLE X; BONE SPRING	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3610 GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOG RESOURCES

3. Address of Operator

P O BOX 2267, MIDLAND TX 79702

4. Well Location

Unit Letter N : 234 feet from the SOUTH line and 1324 feet from the WEST line
Section 10 Township 15S Range 33E NMPM County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: DRILL CSG ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/12/19 8:34" hr

04/12/19 Production Casing @ 20,141' MD, 9,977' TVD

Ran 5-1/2", 20#, ICYP110, TXP (MJ @ 9,256')

Lead Cement w/ 445 sx Class C (3.39 yld, 10.8 ppg), Tail w/ 2,475 sx Class C (1.25 yld, 14.5 ppg)

Test casing to 5,000 psi for 15 min - Good Did not circ cement to surface, TOC @ 2,525' by Calc Waiting on CBL
RR 04/15/19

Spud Date:

03/22/19

Rig Release Date:

04/14/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Sr. Regulatory Administrator

DATE 04/15/19

Type or print name Emily Follis

E-mail address: emily_follis@eogresources.com PHONE: 432-848-9163

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

04/19/19

Conditions of Approval (if any):