	y To Appropriate District	State of New Me			Form C-103	
Office District I – (575) 393-6161 HOBBS OGD, Minerals and Natural Resources				Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283				WELL API NO. 30-025-4	5626	
811 S. First St., Artesia, NM 88210MAY UI 2009L CONSERVATION DIVISION				5. Indicate Type of Lea		
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 South St. Francis Dr.				STATE 🖸	FEE	
$\frac{\text{District IV}}{1220 \text{ S. St. Francis Dr., Santa Fe, NM}} = (505) 476-3460  \text{RECEIVED}  \text{Santa Fe, NM 87505}$				6. State Oil & Gas Leas	se No.	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit	Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				HEARNS 34 STATE COM		
1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other				8. Well Number 5	02H 🖌	
2. Name of Operator EOG RESOURCES				9. OGRID Number 7377		
3. Address of Operator				10. Pool name or Wildcat		
P O BOX 2267, MIDLAND TX 79702				[96682] TRISTE DRAW; BONE SPRING, EAST		
4. Well Location Unit Letter N :879 feet from the SOUTH line and 1759 feet from the WEST line						
1	ction $34$	Township <b>24S</b> Ra		NMPM Cou		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
3460' GL						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK				ALTERING CASING		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT   DOWNHOLE COMMINGLE I				ГЈОВ 🗵		
OTHER:   OTHER:   DRILL CSG     13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
	•	-		. D.M.		
04/22/19 8-3/4" hole 04/22/19 Production Casing @ 21,051' MD, 10,885' TVD				• 1	·	
Ran 5-1/2", 20#, ICYP110, Geoconn (MJ @ 10,258' & 20,590') (Air Lock @ 10,324')						
Lead Cement w/ 640 sx Class H (3.39 yld, 10.8 ppg), Tail w/ 2,460 sx Class H (1.26 yld, 14.5 ppg) Test casing to 5,000 psi for 30 min - Good Did not circ cement to surface, TOC @ 800' by Est						
Test casing to 5,000 psi for 30 min - Good Did not circ cement to surface, TOC @ 800' by Est						
Waiting on CBL Completion to follow						
		<u></u>				
Spud Date:	04/07/40	Rig Release Da	ite: 04/24	4/19		
-	04/07/19					
I hereby cert	ify that the information	above is true and complete to the be	est of my knowledge	e and belief.		
	5/	J. //		_		
SIGNATURE M JULL TITLE Sr. Regulatory Administrator DATE 04/25/19						
Type or print name Emily Folis E-mail address: emily_follis@eogresources.comONE: 432-848-9163 For State Use Only						
	DV.	TITLE		DATE	pelantin	
APPROVED Conditions o	f Approval (if any):			DATE	- v91061F	
					/	