

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-025-45627
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	SE Lea
8. Well Number	4
9. OGRID Number	2538
10. Pool name or Wildcat	Eumont; Yates-7rivers-Queen, Oil
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3677 GR

SUNDAY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Blake Production Co., LLC

3. Address of Operator  
1601 NW Expressway, Oklahoma City, OK 73118

4. Well Location  
Unit Letter G : 2455 feet from the N line and 1462 feet from the E line  
Section 26 Township 20S Range 35E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD (5170') was reched at 10:30 am, 4/14/19. The well was logged with baker Platform Express tools. After review of the mud logs and electric logs the well was deemed un-economic. The well was loaded with hi/vis mud and plugged as follows:

Plug #1 35sx Class C @ 3830'; Plug 1 covers 3730 to 3830'

Plug #2 75 sx Class C @ 2322', WOC and tag @ 1923'. Plug 2 covers 1923 to 2322'

A third plug was pumped at 100' to fill casing to surface but the cement did not harden, it was circulated out of the hole and a change of plans was discussed with the NMOCD and the third plug was placed.

Plug #3 CIBP @ 375' topped with 80 sx class c cement. Plug 3 covers from surface to 375'.

The wellhead was cut off and a plate welded onto the well. A dry hole marker was installed. This location will be restored to NMOCD standards.

Spud Date: 4/7/2019

Rig Release Date: 4/19/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Consultant DATE 4/16/19

Type or print name Phelps White E-mail address: pwiv@zianet.com PHONE: 575 626 7660

For State Use Only

APPROVED BY: Kerry Furber TITLE Compliance Officer DATE 5-9-19

Conditions of Approval (if any):



# WELL BORE DIAGRAM

SE Lea \$4  
API #30-025-45627

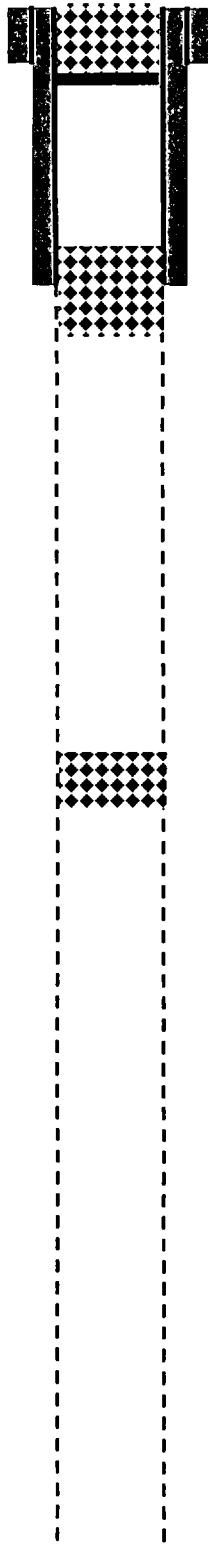
Plug 3: 80 sx  
Surface to 375'  
CIBP @ 375'

40' 16" Conductor, 4/2/19

Plug 2: 75 sx @ 2130'  
1923 (tag) to 2130'

8 5/8" 32# J-55 @ 1989'  
Lead 760 sx C lite  
Tail 230 sx C w/ 2% CaCl  
Circulate 120 bbls to pits

Plug 1: 35 sx @ 3835'  
3735 - 3845



TD: 5170'

Depth	Deviation
238	0.5
547	1.5
640	1.25
830	1
991	1
1245	0.75
1499	0.5
1689	0.75
2187	0.75
2534	1.5
	1
3039	3
3165	3.12
3261	4.12
3355	3.75
3451	3
3545	4
3755	3
3830	1.25
3862	2.5
4147	2.75
4387	2.25
4689	2
4906	2



**Blake Production Co, LLC**

**SE Lea #4 Plugging**