Form 3160-5 (June 2015)

# UNITED STATES CAPISDAD FIELD OF SOME NO. 1004-0137 Expires: January 31, 2018 BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELSON HOLDS ont use this form for proposals to drill or to re-enter an

abandoned we	6. If Indian, Allottee of	or Tribe Name			
SUBMIT IN	7. If Unit or CA/Agree	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Gas Well Oth	her	HOE	8. Will Name and No.	8. Wall Name and No. HITE FALCON 16 FEDERAL COM 21H	
Name of Operator     COG OPERATING LLC	Contact: CATI E-Mail: CSEELY@CON	HY SEELY CHO.COM	API Well No.	9. API Well No. 30-025-43931-00-S1	
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287		Phone No. (include area code) 575-748-1549	IV. Field and Pool or	10. Field and Pool or Exploratory Area DOGIE DRAW-WOLFCAMP	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish,	11. County or Parish, State	
Sec 16 T25S R35E NENW 226FNL 2020FWL 32.137016 N Lat, 103.374496 W Lon			LEA COUNTY,	LEA COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	■ New Construction	□ Recomplete	<b>⊠</b> Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Venting and/or Flari	
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal	J	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandoment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE WHITE FALCON 16 FEDERAL COM #21H.  FROM 4/15/19 TO 7/14/19.  # OF WELLS TO FLARE: 3 WHITE FALCON 16 FEDERAL COM #21H: 30-025-43931 WHITE FALCON 16 FEDERAL COM #11H: 30-025-43930 WHITE FALCON 16 FEDERAL COM #22H: 30-025-43932  BBLS OIL/DAY: 1,700 MCF/DAY: 2,200					
		Information System lobbs 1 04/09/2019 (19PP1528SE) ERING TECH			
Signature (Electronic S	Submission)	Date 04/09/20	019		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By /s/ Jonathon Shepard   Petroleum Engineer   Tittle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
CARCO MAY HERE, DESIRED OF HEREMONE OF TEXTOSCHIMATORS NO TO MAY DIMEN THEM TO JANGUAGE.					

(Instructions on page 2) \*\* BLM REVISED \*\*

## Additional data for EC transaction #460753 that would not fit on the form

32. Additional remarks, continued

REASON: UNPLANNED MIDSTREAM CURTAILMENT

#### **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

### **Conditions of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

#### **Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.