Submit 1 Copy To Appropriate District Office			State of New Mexico		Form C-103 Revised July 18, 2013		
1625 N. Frencl	District I – (575) 393-6161 Energy, Minerals and Natural Res District II – (575) 748-1283				WELL API NO.		
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CON			CONSERVATION	SERVATION DIVISION		30-025-45138 5. Indicate Type of Lease	
District III - (505) 334-6178 / 1220 South S			1220 South St. Fran		STATE	FEE	
District IV – (505) 476-346 1220 S. St. Francis Dr., Saffa-Fe, NM 87505					6. State Oil & Gas Le	ease No.	
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name or Un	it Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					HEARTTHROB 17 STATE		
1. Type of Well: Oil Well Gas Well Other					8. Well Number 703H		
2. Name of Operator EOG RESOURCES INC					9. OGRID Number 7377		
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702					10. Pool name or Wildcat WC025 G09 S243310P; UPPER WOLFCAMP		
4. Well Location							
	it Letter M	<u> </u>	eet from the SOUTI			e WEST line	
Sec	tion 17	·		inge 33E		ounty LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3546' GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐							
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB							
DOWNHOLE COMMINGLE							
CLOSED-LOOP SYSTEM							
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
proposed completion or recompletion.							
03/13/2019 Rig released							
	03/16/2019 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi 04/09/2019 Begin perf & frac						
04/16/			erf & frac, 12,750 - 1	7,443 945 3 1/8	" shots 12,168,040 lt	os 👩	
proppant + 220,039 bbls load fluid							
04/19/2019 Drilled out plugs and clean out wellbore							
04/19/2019 Opened well to flowback Date of First Production							
MAY							
					•	ECEIVE	
ı			_			RES	
Spud Date:	02/12/20	119	Rig Release Da	te: 03/13/	2019		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
I horoup cortary that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE Muddon TITLE Regulatory Analyst DATE 05/15/2019							
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658 For State Use Only							
APPROVED BY: TITLE DATE Of 2/9 Conditions of Approval (if any):							