Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONCERNATION DIVIGION	30-025-45744
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM, 0 District IV – (505) 476-3460	1220 South St. Francis Dr.	STATE 🔀 FEE 🗌
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		325160
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSE TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		PYTHON 36 STATE
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 745H
2. Name of Operator EOG RESOURCES		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
·	.67, MIDLAND TX 79702	98180] WC-025 G-09 S253309P; UPR WOLFCAMP
4. Well Location Unit Letter P : 310 feet from the SOUTH line and 483 feet from the SOUTH line		
Unit Letter P :310 feet from the SOUTH line and 483 feet from the SOUTH line Section 36 Township 24S Range 32E NMPM County LEA		
	1. Elevation (Show whether DR, RKB, RT, GR, etc.)	
	3521 GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
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TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☒ P AND A ☐		
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☒		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
CLOSED-LOOP SYSTEM OTHER:		L CSG PX
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
05/16/19 6-3/4" hole		
05/16/19 Production Casing @ 17,845' MD, 12,931' TVD Ran 5-1/2", 20#, EY HCP-110, RDT-BTX (MJ @ 12,270')		
Lead Cement w/ 560 sx Class H (1.19 yld, 14.5 ppg) Did not circ cement to surface, TOC @ 1,023' by Calc Waiting on CBL RR completion to follow		
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Spud Date: 04/22/40	Rig Release Date: 05/1	7/19
Spud Date: 04/22/19	Tag Notate Balls	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
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SIGNATURE /	TITLE Sr. Regulatory Admin	istrator DATE 05/20/19
		
Type or print name Emily Follis For State Use Only	E-mail address: emily_foilis@e	eogresources.comONE: 432-848-9163
FOR STATE USE ONLY	<i>!</i> .	/)
APPROVED BY:	TITLE	DATE 09/29/19
Conditions of Approval (if any):	<i></i>	7
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