Office	State of New IVIE		rom C-103
District I - (575) 393-6161	Energy, Minerals and Natu	ral Resources WELL AF	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283	OV. GOVGERVA EVON		30-025-45765
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	I 5 Indicate	e Type of Lease
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South Stop	sis Dr. STA	ATE X FEE □
District IV - (505) 476-3460	Santa Fe, NM 87	6. State O	il & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	1220 South Starts Fe, NM 8 May		320644
SUNDRY NOTICES AND REPORTS DAYWELLS 2010		2010 7 Lease N	Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DENIEN OR PLUG BACK TO A			-
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C=100 PP SUCH PROPOSALS.)		B. SUCH	ANDIT 29 STATE COM
1. Type of Well: Oil Well \(\bar{\chi} \) Gas Well \(\bar{\chi} \) Other		8. Well N	umber 704H
2. Name of Operator		9. OGRID	
EOG Resources			7377
3. Address of Operator			name or Wildcat
	267, MIDLAND, TX 79702	[98092] WC	-025 G-09 S243336I; UPPER WOLFCAMP
4. Well Location Unit Letter B: 475 feet from the NORTH line and 2385 feet from the EAST line			
Section 29 Township 24S Range 33E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3533 GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON DILLION ALTER CASING	CHANGE PLANS	COMMENCE DRILLING OPN	S. PANDA
PULL OR ALTER CASING DOWNWIND FOR THE PROPERTY OF THE PROPER	MULTIPLE COMPL	CASING/CEMENT JOB	П
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM OTHER:		OTHER: DRILLING C	ASINØ DX
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
05/05/19 8-3/4" hole			
05/05/19 Intermediate Casing @ 11,759'			
Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 950') Ran 7-5/8", 29.7#, HCP-110 MO-FXL (950' - 11,759')			
Stage 1: Lead Cement w/ 400 sx Class H (1.23 yld, 15.6 ppg)			
Test casing to 2.500 psi for 30 min - Good Did not circ cement to surface. TOC @ 7.015' by Calc			
Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.53 yld, 14.8 ppg) TOC @ 100' by Est			
Stage 3: Top out w/ 90 sx Class C (1.33 yld, 14.8 ppg) TOC @ surface Resume Drilling 6-3/4" hole			
DEVICED TO ADD STACE 2 8 2 TO INTERMEDIATE			
REVISED TO ADD STAGE 2 & 3 TO INTERMEDIATE			
			
Spud Date: 05/04/10	7/19 Rig Release Da	te:	
05/01/19	Rig Release Da	L	
I hereby certify that the information above A true and complete to the best of my knowledge and belief.			
S 1/1 00			
SIGNATURE / MU	Sr. Sr.	Regulatory Administrator	05/24/40
SIGNATURE // VV	TITLE		DATE 05/21/19
Type or print name Emily Follis)	emily_follis@eog.com	PHONE: 432-848-9163
Type or print name Emily Pollis For State Use Only	E-mail address	:crimy_roms@cog.com	rnune; 432-040-3103
FOT State Use Only			
APPROVED BY:	TITLE		DATE 16/23/19
	IIILE		