Office District I – (575					f New Me					Form	
	5) 393-6161 Dr., Hobbs, NM 8824	40	Energ	gy, Mineral	s and Natu	ral Resourc	ces r	WELL A		Revised July	18, 2013
District II – (57		+0	011	CONCER	miosi	DIVIGIO		30-025			
811 S. First St., Artesia, NM 88210 OIL COP				SERVATION DIVISION South St. Francis S. OCD				ate Type of Lea	se		
	05) 334-61 /8 os Rd., Aztec, NM 874	110		1220 Sout	h St. Fran	O DE	CD L		TATÉ 🔲	FEE 🗶	
District IV - (5				Santa F	h St. Fran Fe, NM 87	505 <b>222019</b>		6. State	Oil & Gas Leas	se No.	
	SUNDRY 1	NOTICE	ES AND I					7. Lease	Name or Unit	Agreement	Name
(DO NOT USE DIFFERENT R PROPOSALS.)	SUNDRY 1 THIS FORM FOR PLESERVOIR. USE "A	ROPOSAI APPLICAT	LS TO DRI FION FOR	LL OR TO DE PERMIT" (FO	EPEN OR PAR RM C-101) FC	R SUCH	L	North	Hobbs G/SA U	_	
	Well: Oil Well	X G	as Well	Other				8. Well	Number 144		
Name of Occident	Operator tal Permian LTD							9. OGRI 1579	ID Number 84		
3. Address of	•							10. Pool	name or Wildo	at	
PO Box	4294 Houston	n, TX 77:	210					Hobbs	; (G/SA)		
4. Well Loc	_			•	_						
		<u>М</u> .:		feet from the		line a		1175	_feet from the _		line
Sec	tion 32			Township				NMPM	Cou	nty Lea	
				tion <i>(Show</i> w	hether DR,	RKB, RT, C	GR, etc.)				
				3627' GL						•	
NOTICE OF INTENTION TO PERFORM REMEDIAL WORK   PLUG AND ABATEMPORARILY ABANDON   CHANGE PLAN PULL OR ALTER CASING   MULTIPLE COM-				D ABANDO PLANS	NDON REMEDIAL WORS COMMENCE DR			ILLING OPNS. P AND A			
	E COMMINGLE										
	OP SYSTEM						(	ТР			_
OTHER:	ribo proposad or	nommlate	ad amorat	ione (Clear	by state all m	OTHER:			mant datas inal	udina aatim	atad data
13 Desc		complet									
	arting any propose osed completion of			ULE 19.15.	7.14 NMAC	. FOI MIUILI	pie Comp	netions.	Attack wencer	c diagram (	·1
of sta	arting any propose osed completion of	or recom	pletion.							,	
of sta prope 1/26/18: MIRU	arting any propose osed completion of x NDWH x NUI	or recom	ipletion. OOH duo	line tbg x ii	njection eq	uipment. :	L1/27/18	: RIH 4	3/4" bit x tagg	ed fill @40	)42'.
of sta propo 1/26/18: MIRU 1/28/18: Shot	arting any propose osed completion of J x NDWH x NUI new perfts fron	or recom BOP. PO n 4104'	ipletion. DOH duo to 4310	line tbg x ii ' Ran acid j	njection eq ob w/ 4600	uipment. 1	L1/27/18 IC 200 ac	: RIH 4 :	3/4" bit x tagg shed casing w,	ed fill @40 / 80 bbls 1	)42'. ) # BW.
of sta prope 1/26/18: MIRU 1/28/18: Shot 1/29/18: RIH 5	arting any propose osed completion of a NDWH x NUI new perfts from 5 1/2" cibp @41	or recom BOP. PO n 4104' 00' x du	opletion. OOH duo to 4310 ump bail	oline tbg x ii ' Ran acid jo ed 8' cmt o	njection eq ob w/ 4600 n top. RIH	uipment. 1 9 gals 15% 5 1/2" cicr	L1/27/18 IC 200 ac @3995'.	: RIH 4 : cid x flus 11/30/	3/4" bit x tagg hed casing w, 18: Pumped 1	ed fill @40 / 80 bbls 1 50 sxs thix	042'. 0 # BW. otropic c
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