Submit To Appropri		State of New Mexico							Form C-105									
District I 1625 N. French Dr		Energy, Minerals and Natural Resources							Revised April 3, 2017									
District II		L'AND							1. WELL API NO. 30-025-43360									
811 S. First St., Art District III	- 1	Oil Conservation Division CD							ŀ	2. Type of Lease								
1000 Rio Brazos R District IV	1	1220 South 3 12 25 Dr. Santa Fe, NM 87505, 2019								X STATE FEE FED/INDIAN								
1220 S. St. Francis				Santa Fe, NM 87505, 2019								3. State Oil & Gas Lease No.						
WELL	COMF	LETIO	N OR F	RECC	MPL	ETION RE	PO	多定	AND L	OG								
4. Reason for fil	ing:								N	VED		5. Lease Nam	e or l	Jnit Agree	ment Na	nme		
X COMPLETION	n boxes #	s #1 through #31 for State and Fee well RECEIVED Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or						Kimberly SWD 6. Well Number:										
C-144 CLOS #33; attach this a	SURE A'	M'ACHMI	ENT (Fill 144 closur	in boxe	s#1 thr	ough #9, #15 Da rdance with 19 L	te Rig	g Relea 13 K N	ised and	d #32 and/	or	#1						
7. Type of Comp	oletion:											_						
		WORK	OVER 🗌	DEEPI	NING	PLUGBACK	<u> </u>	DIFFE	RENT	RESERV	OIR			DEVON	ILNI NA	ECTION		
8. Name of Operator OWL Operating, LLC										9. OGRID 308339								
10. Address of O 8214 Westcheste	perator	Suite 850,	Dallas, T	X 75255	;							11. Pool name SWD: Siluria	n/De	yonian - 9				
101	Unit Lt	Secti	on	Township Range Lot				Feet from the			ha	N/S Line Feet from						
12.Location Surface:	1	31	OII	25S	ınb	Range 37E	Lot			450					E	JIIC	Lea	
BH:	1	31		25S		37E	-			526			287 168		E		Lea	
												LL				· (DE		
3/18/2019	Date Spudded 14. Date T.D. Reached 4/23/2019 15. Date Rig Released 4/28/2019 16. Date Completed (Ready to Produce) 17. Elevations (DF an RT, GR, etc.) 3010 G																	
12,180'	18. Total Measured Depth of Well 12,180'				19. Plug Back Measured Depth				20. Was Directional Survey Made? Y					21. Type Electric and Other Logs Run Triple Combo, CBL, Gamma				
22. Producing Int	terval(s),	of this com	pletion - 7										•••					
23.						ING REC	<u>OR</u> I	<u>D (R</u>			ing							
CASING SI	ZE	. WEIC	HT LB./I 84						HOLE SIZE			CEMENTING RECORD			AMOUNT PULLED			
16 10-3/4		1,140'			20			1115 sx 1985 Sx (2 stg)		·ta)	none none							
7-5/8			4,613' 10,796'			13-1/2 9-7/8				2005 sx (3 stg)			none					
7-316			29.7			10,720	_					2005 32	(5 5	ъ)		11(1		
						·	寸											
24.		•			LINI	ER RECORD			•		25.	T	UBI	NG REC	ORD			
SIZE	TOP	BO		DTTOM		SACKS CEMENT		SCREEN				SIZE		DEPTH SET				
	-							+		5-1	-1/2"		10,726'		10,72	<u>6'</u>		
26. Perforation	rocord (i	ntegral ciz	a and nur	nhar\				27	ACID	SHOT 1	ED /	ACTURE, CE	MEN	IT SOLL	CC7C	ETC		
10,750' - 10,796										TERVAL		AMOUNT A						
276 total, 0.42" X 40" deep penetrating Set to access more porosity of Devonian			ting shot						10,796'-12,180			OPEN HOLE (NOT ACIDIZED)						
Set to access mo	ity of Devo	nian Pori	nation			10,750'-10,796'				PERFORATIONS of 7-5/8" Casing								
28.							PRO	<u>ODU</u>	CTI	ON								
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Production Injection							(Pro	d. or Shut	-in)									
Date of Test	nte of Test Hours Tested C		Cho	Choke Size Prod'n For Test Period			Oil - Bbl Gas			Gas	s - MCF Water - E			bl. Gas - Oil Ratio				
Flow Tubing	Cacin	ng Pressure	Col	culated 2	24-	Oil - Bbl.		니 ,	Gas - M	1CF	١	Water - Bbl.		Oil Gra	vity - Al	PI - <i>(Cori</i>	r.)	
Press.	Casii	ig i ressure	1	ır Rate		Q11 - Bb1.		l`	Jus - 14.	101	1	Water Doi.		0	.vity - 21.	11 1 (00)	•	
29. Disposition o	f Gas (So	old, used for	fuel, veni	ed, etc.)									30. 1	Test Witne	ssed By			
31. List Attachm C-103, Deviation	ents n, Logs, (CBL's								<u></u>						<u> </u>		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:																		
34. If an on-site l			•	•		ation of the on-s	•	• •						-				
I hereby certi	fy that i	he inforn	nation s	hown c			forn	n is tr	ue an	d comple	ete	Longitude to the best o	f my	knowle	dge an		D83	
Signature /		1	~	5		Printed Name Tre	vor	Smit	th	Tit	le	Drilling E	ngi	neer	Da	te 5.	/2/2019	
E-mail Address trevor.smith@iptenergyservices.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northwestern New Mexico					
T. Anhy. 1,080'	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt_	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2,793'	T. Miss 9,721'	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 2,957'	T. Devonian 10,748'	T. Cliff House	T. Leadville				
T. Queen 3,433'	T. Silurian 11,397'	T. Menefee	T. Madison				
T. Grayburg 3,433'	T. Montoya 12,130'	T. Point Lookout	T. Elbert				
T. San Andres 4,233'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs/Yeso 5,788'	T.Todilto					
T. Abo	T. Morrow	T. Entrada					
T. Wolfcamp 8,075'	T. Woodford 10,180'	T. Wingate					
T. Penn	T. Barnett 8,706'	T. Chinle					
T. Cisco (Bough C)	T. Capitan Reef 3,821'	T. Permian					
			OIL OR CAS				

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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