

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. Firth St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Production Company 5400 LBJ Freeway - Suite 1500 Dallas, TX 75240		² OGRID Number 228937
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 25-45083	⁵ Pool Name WC025; G09; S243310P; Upper Wolfcamp	⁶ Pool Code 98135
⁷ Property Code 322239	⁸ Property Name Charles Ling Federal Com	⁹ Well Number 214H

II. ¹⁰ Surface Location

UL or lot no. A	Section 11	Township 24S	Range 33E	Lot Idn	Feet from the 330	North/South Line North	Feet from the 791	East/West line East	County Lea
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¹¹ Bottom Hole Location

UL or lot no. P	Section 11	Township 24S	Range 33E	Lot Idn	Feet from the 101	North/South line South	Feet from the 1000	East/West line East	County Lea
¹² Lse Code F	¹³ Producing Method Code Flowing	¹⁴ Gas Connection Date 4-2-2019	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214754	LPC Crude Oil, Inc. P. O. Box 3821 - Midland, TX 79701	O
371960	Lucid Energy Delaware, LLC 3100 McKinnon Street - Suite 800 Dallas, TX 75201	G

IV. Well Completion Data

²¹ Spud Date 12-4-2018	²² Ready Date 4-1-2019	²³ TD 17093'/12278	²⁴ PBDT 17005	²⁵ Perforations 12285-16958'	²⁶ DHC, MC
²⁷ Hole Size 24 17 1/2	²⁸ Casing & Tubing Size 20 13 5/8"	²⁹ Depth Set 180 1349'	³⁰ Sacks Cement 450 st. - surface 1140 st. - circulate		
12 1/4"	9 5/8"	5213	1810 st. - circulate		
8 3/4"	7 5/8"	11890'	740 st. - no cement to surface.		
6 3/4"	5 1/2"	17092'	870 st. - TOC @ 8618' by CBL		

V. Well Test Data

³¹ Date New Oil 4-1-2019	³² Gas Delivery Date 4-2-2019	³³ Test Date 4-9-2019	³⁴ Test Length 24 hours	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 2800
³⁷ Choke Size 36/64"	³⁸ Oil 2318	³⁹ Water 4133	⁴⁰ Gas 5584		⁴¹ Test Method Flow test

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Rusty Klein
Printed name: Rusty Klein

Title: Regulatory Analyst

E-mail Address: rusty.klein@matadorresources.com

Date: May 22, 2019

Phone: 575-627-2439

OIL CONSERVATION DIVISION

Approved by: Karen Sharp

Title: Staff Mgr

Approval Date: 6-4-19

Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 20185. Lease Serial No.
NMLC063798

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
CHARLES LING FEDERAL COM 214H9. API Well No.
30-025-4508310. Field and Pool or Exploratory Area
WC025;G09 S243310P; WC11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: RUSTY KLEIN

E-Mail: rusty.klein@matadorresources.com

3a. Address

5400 LBJ FREEWAY - SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)

Ph: 575-627-2439

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T24S R33E NENE 330FNL 791FEL
32.238482 N Lat, 103.537187 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see attached amended casing detail that includes pressure tests.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #466255 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs

Name (Printed/Typed) RUSTY KLEIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/21/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Documents pending BLM approvals will
subsequently be reviewed and scanned

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

**CHARLES LING FEDERAL COM #214H
30-025-45083**

[illegible]

Hit tight spot at 11619' while RIH with casing. Worked pipe down to 11890' and hit tight spot. Worked pipe - unable to work pipe free. Spotted 80 bbl lube pill followed by 70 bbl diesel pill (diesel pill ~ 230 bbls behind slick pill). Circulate 70 bbl diesel pill out of system. Decision made to cement casing at 11890'.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC063798

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
CHARLES LING FEDERAL COM 214H

2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: RUSTY KLEIN

Mail: rusty.klein@matadorresources.com

9. API Well No.

30-025-45083

3a. Address

5400 LBJ FREEWAY - SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)

Ph: 575-627-2439

10. Field and Pool or Exploratory Area

WC025;G09 S243310P; WC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T24S R33E NENE 330FNL 791FEL
32.238482 N Lat, 103.537187 W Lon

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Hydraulic Fracture
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

2-6-2019 - Moved in and rigged up wireline and crane. RIH with gauge ring, junk basket and logging tools. POOH. CBL indicated estimated top of cement at 8618'. Rigged down and moved out wireline and crane. Shut well in until further operations.

2-27-2019 - Moved in and rigged up pump services, wireline, crane and pressure control equipment. Picked up lubricator and made up tool string and stab into wellhead. Performed casing integrity test to 5688 psi for 30 minutes, OK. Opened Burst Port Sub at 16958' (15 holes). Displaced hole with 2000 gallons 15% HCL acid. RIH with 3-1/8" casing guns and perforated Stage 1 from 16841-16934'. TOOH

with casing guns. Nipped down wireline BOP, flange adapter and spool. Rigged down and moved out wireline, crane, pressure control equipment and pump services. Shut well in.

3-12-2019 - Began moving in and rigging up frac fleet and wireline.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #466256 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs

Name (Printed/Typed) RUSTY KLEIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/21/2019

THIS SPACE FOR FEDERAL OR STATE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****Documents pending BLM approvals will
subsequently be reviewed and scanned

Additional data for EC transaction #466256 that would not fit on the form

32. Additional remarks, continued

3-13-2019 - Frac'd Stage 1.

3-14-2019 - Picked up lubricator and 3-1/8" casing guns and stab onto wellhead. RIH with guns and perforated 12285-16694' (total open interval 12285-16958' w/969 .45" holes - 32 stages. Frac'd perforations 12285-16958' (32 stages) with 31050 gallons 15% HCL acid, 843,906 gallons pad, 11,612,916 gallons clea fluid, 12,122,880 gallons slurry, 11,610,102 gallons slick water, 482,874 gallons flush with 7,693,750# 100 mesh sand and 4,131,880# 40-70 white sand. Completed perforating and frac operations on 3-20-2019. Rigged down and moved out frac fleet and wireline. Moved in flowback equipment. Shut well in until drillout operations begin.

3-25-2019 - Moved in and rigged up coiled tubing unit and equipment. Nipple down blind flange and nipped up blind/shear combo BOP's. RIH with coiled tubing and drillout tools and drilled out all frac plugs, pumping sweeps intermittently to clean hole. Cleaned out hole to float collar at 17005' (PBSD). Rigged down and moved out coiled tubing unit and equipment. Rigged up flowback equipment. Shut well in until flowback starts.

4-1-2019 - Opened well to flowback at 6:00 AM. Date of 1st Production: 4-1-2019; Gas to sales

4-2-2019. Well off of flowback 4-14-2019.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC063798

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

CHARLES LING FEDERAL COM 214H

2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: RUSTY KLEIN

Email: rusty.klein@matadorresources.com

9. API Well No.

30-025-45083

3a. Address

5400 LBJ FREEWAY - SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)

Ph: 575-627-2439

10. Field and Pool or Exploratory Area

WC025;G09 S243310P; WC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T24S R33E NENE 330FNL 791FEL
32.238482 N Lat, 103.537187 W Lon

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Matador Production Company respectfully requests approval to delay running tubing for 6 months from date of first production (4-1-2019). This will allow the casing pressure to decline and will allow Matador to safely run tubing in the hole.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #466651 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs**

Name (Printed/Typed) RUSTY KLEIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/24/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

*Documents pending BLM approvals will
subsequently be reviewed and scanned*

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person know
States any false, fictitious or fraudulent statements or representations as to any matter within its jur

Department or agency of the United

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC063798

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
CHARLES LING FEDERAL COM 214H9. API Well No.
30-025-4508310. Field and Pool, or Exploratory
WC025;G09 S243310P; WC11. Sec., T., R., M., or Block and Survey
or Area Sec 11 T24S R33E Mer12. County or Parish
LEA13. State
NM17. Elevations (DF, KB, RT, GL)*
3626 GL1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other2. Name of Operator
MATADOR PRODUCTION COMPANIE-Mail: rusty.klein@matadorresources.com

Contact: RUSTY KLEIN

3. Address 5400 LBJ FREEWAY - SUITE 1500
DALLAS, TX 752403a. Phone No. (include area code)
Ph: 575-627-2439

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NENE 330FNL 791FEL 32.238482 N Lat, 103.537187 W Lon

At top prod interval reported below NENE 388FNL 981FEL 32.238320 N Lat, 103.537800 W Lon

At total depth SESE 101FSL 1000FEL 32.225134 N Lat, 103.537838 W Lon

14. Date Spudded
12/04/201815. Date T.D. Reached
12/30/201816. Date Completed
☐ D & A ☒ Ready to Prod.
04/01/201918. Total Depth: MD 17093
TVD 1227819. Plug Back T.D.: MD 17005
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
OPEN HOLE LOGS22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24.000	20.000 J55	106.5		120		450		0	
17.500	13.375 J55	54.5		1349		1140	327	0	
12.250	9.625 J55	40.0		5213		1810	528	0	
8.750	7.625 HTFNR	29.7		11890		740	274	0	
6.750	5.500 P110TXP	20.0	0	11080	17892	770			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12258	16958	12285 TO 16934	0.450	954	OPEN
B)			16958 TO	0.450	15	OPEN - BURST PORT SUB
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12285 TO 16958	FRAC'D WITH 31050 GALLONS 15% HCL ACID, 843,906 GALLONS PAD, 11,612,916 GALLONS CLEAN FLUID.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/01/2019	04/09/2019	24	→	2318.0	5584.0	4133.0			OTHER
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
36/64	SI	2800.0	→	2318	5584	4133		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

Documents pending BLM approvals will
subsequently be reviewed and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #466650 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPE

SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DELAWARE	5107	8903	OIL AND GAS	TOP OF SALT	1657
1ST BONE SPRING	9879	10325	OIL AND GAS	BASE OF SALT	5064
2ND BONE SPRING	10615	11124	OIL AND GAS	DELAWARE SAND	5107
3RD BONE SPRING	11696	11971	OIL AND GAS	BONE SPRING	8903
				WOLFCAMP	11970

32. Additional remarks (include plugging procedure):

Attachments:

As Drilled C102

Additional Requirements Sheet required by NMOCD

GAS CONNECT DATE: APRIL 2, 2019

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #466650 Verified by the BLM Well Information System.
For MATADOR PRODUCTION COMPANY, sent to the Hobbs

Name (please print) RUSTY KLEINTitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 05/24/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****