Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

DEP.	ARTMENT OF THE I	NTERIOR	7 77		Expir	es: January 31, 2018
BURI	EAU OF LAND MAN	AGEMENT	H	obbs	5. Lease Serial No. NM	LC030181A
	OTICES AND REPO				6. If Indian, Allottee or	Tribe Name
Do not use this f abandoned well. I	orm for proposals t Use Form 3160-3 (A	o drill or to PD) for suc	re-enter an h prop esals	OCI	P	
SURMITING	RIPLICATE - Other instru	edione on pag	10	<u> </u>	7. If Unit of CA/Agreen	nent, Name and/or No.
1. Type of Well	JUN 0 3 201		g 2019	1 8020003820 NMM 71022X		
Oil Well Gas W	ell Other	JON 6.2			8. Well Name and No. RHODES FEDERAL UNIT #087	
2. Name of Operator Special Energy (Corporation		REC	EIAE	3. API Well No. 30-025	-37602
3a. Address PO Drawer 369	3b. Phone No. (include area code)			10. Field and Pool or Exploratory Area		
Stillwater, OK 74076	(405) 377-1177			[52250] RHODES;YATES-SEVEN RIVERS		
4. Location of Well (Footage, Sec., T.,R L-08-26S-37E 1850 FSL 900				11. Country or Parish, State Lea County, NM		
12. CHE	CK THE APPROPRIATE B	OX(ES) TO IND	DICATE NATURE	OF NOTI	CE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION				PE OF AC	ΓΙΟΝ	
▼ Notice of Intent	Acidize	Deepe	en	Prod	uction (Start/Resume)	Water Shut-Off
—	Alter Casing	= '	ulic Fracturing	=	amation	Well Integrity
Subsequent Report	Casing Repair Change Plans		Construction		omplete	✓ Other
Final Abandonment Notice	Convert to Injection	= -	and Abandon Back		porarily Abandon r Disposal	
13. Describe Proposed or Completed O						and approximate duration thereof. If
	ns. If the operation results in	n a multiple com	pletion or recomp	letion in a	new interval, a Form 316	be filed within 30 days following 60-4 must be filed once testing has been to operator has detennined that the site
As required by 43 CFR 3100.0-	5(a) and 43 CFR 3162.3,	we are notifyin	g you of a chan	ge of oper	ator on the above refe	renced lease.
Special Energy Corporation, as the lease portion of the lease d		I applicable ter	ms, conditions,	stipulation	s, and restrictions con	cerning operations conducted on
Special Energy Corporation me	eets federal bonding requi	rements as follo	ows (43 CFR 31	04):		
BLM Bond File No.: NMB00111 Surety Bond No.: RLB0015342						
Effective Date: October 1, 2016	3		S	EE A	TTACHED	FOR
Special Energy Corporation			CONDITIONS OF APPROVAL			
P.O. Drawer 369 Stillwater, OK 74076				, OT TE	71110115 01	THE PROVIDE
Francus Ope	wifer: Cid	naxex		<u> </u>		
14. I hereby certify that the foregoing is	frue and correct. Name (If r	inted Typed)	Operation	is Manage	er	
Donnerry	\- <i>/</i> /	/-/	Title			
Signature White			Date	-	07/06/20	17
	THE SPACE	OR FED	FRAL OR ST	ATE OF	I CE PROPERTIE	
Approved by	THE AM	4 1/				
$\sim \sim \sim \sim$		/	Title		APR 3 0 2019	ate
Conditions of approval if any, are attach	led Approval of this houce	does ot warran	or			
certify that the applicant holds legal or which would entitle the applicant to co	dust operations thereon.	in the subject la		UREAU	OF LAND MANAGI	EMENT
Title 18 U.S.C Section 1001 and Title 4	3 S.C Section 1212, make	it a grime for an	y person knowing			
any false, fictitious or fraudulent statem	erns or representations as to	any matter withi	n its jurisdiction.			
(Instructions on page 2)	-	/ /				17

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 043019