Form 3160-5 (June 2015)

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS OF THE INTERIOR
Do not use this form for proposals to drill or to re-entry and Hobbs 6. If Indian, Allottee

6. If Indian, Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.					o. II Indian, Anottee of	. Trioc Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well     ☐ Gas Well    ☐ Other					8. Well Name and No. RIO BLANCO 4-33 FED COM 39H	
2. Name of Operator Contact: REBECCA DEAL DEVON ENERGY PRODUCTION COMPAND: Rebecca.Deal@dvn.com					9. API Well No. 30-025-44830-00-X1	
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102  3b. Phone Ph: 405-			. (include area code) 28-8429		10. Field and Pool or Exploratory Area WC025G06S223421L-BONE SPRING	
4. Location of Well (Footage, Sec., T.	• .	· · · · · · · · · · · · · · · · · · ·	11. County or Parish,	State		
Sec 4 T23S R34E SWNE 256 32.333855 N Lat, 103.470955		·'.	LEA COUNTY, I	NM		
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	🗖 Acidize		eepen		ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing ☐ Hyd		raulic Fracturing 🔲 Recl		ation	■ Well Integrity
Subsequent Report     ■	□ Casing Repair	□ Nev	v Construction	☐ Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans ☐ Pl		and Abandon 🔲 Tempe		rarily Abandon Hydraulic Fracture	
	Convert to Injection		g Back	☐ Water I	Disposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Completion Ops Summary  12/27/2018 - 4/11/2019: MIRU WL & PT to 5000 PSI in 1000 PSI increments 15 mins, OK. TIH & ran CBL, found TOC @ 4700'. TIH w/pump through frac plug and guns. Perf Bone Spring, 10,526'-17,618'. Frac totals 11,069,250# prop, 12,600 gal acid. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 17,745'. CHC, FWB, ND BOP. RIH w/ 295 jts 2-7/8" L-80 tbg, set @ 9712.7'. TOP.  Six month drilling SI status requested 10/23/18 to allow for simultaneous completions.						
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #464359 verified by the BLM Well Information System  For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs  Committed to AFMSS for processing by PRISCILLA PEREZ on 05/07/2019 (19PP1789SE)						
Name (Printed/Typed) REBECCA DEAL			Title REGULATORY COMPLIANCE PROFESSI			
Signature (Electronic Submission)			Date 05/07/2019			
	THIS SPACE FO	OR FEDERA	AL OR STATE	OFFICE U	SE	
_Approved By			Title Acc		for Record	MAY <sub>ate</sub> 0 8 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	Carlsbad I	1 Shepard Field Office	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to m	ake to any department or	agency of the United