une 2015)	DEPARTMENT	D STATES OF THE INTERIOR ND MANAGEMENT OCD Hobb	OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.
مو	SUNDRY NOTICES AN Do not use this form for pro abandoned well. Use form 3	S     Double Accession Accession and Accession	
	SUBMIT IN TRIPLICATE -	Other instructions on the 2	7. If Unit or CA/Agreement, Name and/or No
<ol> <li>Type of Well</li> <li>Oil Well</li> </ol>	Gas Well 🔲 Other	MAY	8. Well Name and No. FIGHTING OKRA 18-19 FED 8H
2. Name of Ope DEVON E	rator NERGY PRODUCTION CONTRACT	Contact: REBECCA DEAL	9. API Well No. 30-025-44642-00-X1
3a. Address	SHERIDAN AVENUE 1A CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-228-8429	10. Field and Pool or Exploratory Area WC025G09S253336D-UPPER W0
		Description)	11. County or Parish, State
OKLAHON	Vell (Footage, Sec., T., R., M., or Survey	Description	

TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	U Water Shut-Off		
_	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete	Other		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon			
	Convert to Injection	Plug Back	🕅 Water Disposal			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

WATER PRODUCTION & DISPOSAL INFORMATION

Site Name: Fighting Okra 18-19 Fed 8H

1. Name(s) of formation(s) producing water on the lease: Bobcat Draw; Upper Wolfcamp

2. Amount of water produced from all formations in barrels per day: 8252 BWPD -

4. How water is stored on lease: 15-750BBL Water Tanks

5. How water is moved to the disposal facility: Piped

14. I hereby certify that th	e foregoing is true and correct. Electronic Submission #458549 verifie For DEVON ENERGY PRODUCTI Committed to AFMSS for processing by PRI	ON'COI	MPAN	, sent	to the Hobbs			
Name (Printed/Typed)	REBECCA DEAL	Title REGULATORY COMPLIANCE PROFESSI						
Signature	(Electronic Submission)	Date	03/ <sup>,</sup>	AC( 9/201	CEPTED	FOR REC	DRD	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
_Approved By		Title			pot	Adm Ass	-	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	,	BL	REAU OF LAI	ND MANAGEME FIELD OFFICE	NT	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								

(Instructions on page 2) \*\* BLM REVISED \*\*

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## Additional data for EC transaction #458549 that would not fit on the form

## 🔊 32. ລິອີditional remarks, continued

- 6. Identify the Disposal Facility by:
- A. Facility Operators Name: A) Devon Energy B) OWL Operating, LLC
- B. Facility or well name/number: A) Rattlesnake 16 SWD B) Hill Stone SWD

C. Type of Facility or well (WDW) (WIW): A) WDW B) WDW

- D.1) Location by ?? SW/4 NW/4 Section 16 Township 26S Range 34E
- D.2) Location by ? ? SE/4 SE/4 Section 25 Township 25S Range 36E