NMOCD

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Hobbs

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMLC030176A

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this abandoned well.	form for proposals : Use Form 3160-3 (A	to drill or to APD) for suc	re-enter al ch prope se	COCV			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 40							
1. Type of Well	nuctions on parAOPA 2019			1.000000000 MMOM71022X			
Oil Well Gas			MAY	18	ell Name and No. Ri 9. API Well No. 30-025-	HODES FEDERAL UNIT #096	
2. Name of Operator Special Energy	Corporation		25	CELA	9. API Well No. 30-025-	24536	
3a. Address PO Drawer 369		3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area			
Stillwater, OK 74076		(405) 377-1177			[83810] RHODES; YATES-SEVEN RIVERS (GAS)		
4. Location of Well (Footage, Sec., T.R., M., or Survey Descript H-09-26S-37E 1980 FNL 760 FEL		n)		11. Country or Parish, State			
H-09-26S-37E 1980 FNL 7				Lea County, NM			
12. CHI	ECK THE APPROPRIATE B	BOX(ES) TO INI	DICATE NATUR	RE OF NOTI	CE, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION			TYPE OF ACT		LION		
✓ Notice of Intent	Acidize	Deep Deep		=	uction (Start/Resume)	Water Shut-Off	
	Alter Casing	= '	aulic Fracturing	=	amation	Well Integrity	
Subsequent Report	Casing Repair	=	Construction	=	mplete	✓ Other	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back			emporarily Abandon /ater Disposal		
the Bond under which the work w completion of the involved operat	nally or recomplete horizontal ill be perfonned or provide the ions. If the operation results in otices must be filed only after	Ily, give subsurfa he Bond No. on f in a multiple con er all requirement	nce locations and file with BLM/Bl apletion or recon s, including recla	I measured ar IA. Required npletion in a amation, hav	nd true vertical depths of a subsequent reports must (new interval, a Form 3160 be been completed and the	all pertinent markers and zones. Attact be filed within 30 days following 0-4 must be filed once testing has been operator has detennined that the site	
	as new operator, accepts a			•		erning operations conducted on	
Special Energy Corporation m	neets federal bonding requ	irements as fol	lows (43 CFR 3	3104):			
BLM Bond File No.: NMB001: Surety Bond No.: RLB001534							
Effective Date: October 1, 20	16		_				
Special Energy Corporation		SEE A			TTACHED FOR		
P.O. Drawer 369 Stillwater, OK 74076				ONDI	TIONS OF A	APPROVAL	
Promous O	Dergator .	ling	rex_				
Don Terry	Sytrue and correct. Name/(P)	true and correct. Name/(Printed/Typed)			Operations Manager Title		
Signature / Ka h			Date	7.—	APPROVENCE 17		
700	THE SPAC	FOR FED	ERAL OR S	TATE OF	· · · · · ·		
Approved by		W	Title		APR 3 0 201		
conditions of approval, if any, are afta certify that the applicant holds legal or which would entitle the applicant to co	ched Approval of this notice requitable title to these right on auch operations thereon.	e does not warrar	nt or	BURE	AU OF LAND MANA	AGEMENT	
Title 8 U.S.C Section 1001 and Title any false, fictitious or fraudulent states	43 U.S.C Section 1212, make ments or representations as te	e it a crithe for a	ny person knowi	ngly and wil			

(Instructions on page 2)

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 043019