

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.	30-025-45691
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Encore M State	
8. Well Number	024
9. OGRID Number	370080
10. Pool name or Wildcat	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3377'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Breitburn Operating LP

3. Address of Operator
1111 Bagby Street, Suite 1600 Houston, TX 77002

4. Well Location
Unit Letter K : 1356 feet from the South line and 2316 feet from the West line
Section 20 Township 22S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
Intermediate Casing
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-31-19 Circulate hole. Drill out shoe. Drill intermediate hole to 3413'
6-1-19 Drill intermediate hole to 3793'
6-2-19 Drill intermediate hole to TD (4508') TOOH; circulate clean Run 9 5/8" 40#, J-55 LTC. Set shoe @ 4498' DV tool set @ 4410' RD drilling crew; RU cement crew. Pump 20bbls fresh water spacer, pump 133 bbls (435 sks) 1.73 yield/ of lead 13.5#
6-3-19 Tail 36 bbls (147 sks) of 14.4#. 1.41 yield; drop bomb, open DV tool @554 psi; pumped 10 bbls + 30 bbls. no cement. Stage 2: pump 20 bbls fresh water spacer, pump 282 bbls (918 sks) lead 13.5 yeild, 1.76, 8.921 gal/sks. Drop plug. Pump 228 bbls of fresh water, displacement. bump plug w. 1630 psi & held 5 min. 100% returns during 2nd state, no cmt to surface. pressure test to 5K psi & held for 15 min.

Spud Date:

5-26-2019

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Nash TITLE Regulatory Analyst DATE 6-15-2019

Type or print name Charlotte Nash E-mail address: charlotte.nash@mavresources.com PHONE: 713-632-8730
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 06/17/19
Conditions of Approval (if any):

TOC? COA STATES OPERATOR
MUST RUN LOG TO
DETERMINE TOC
IF CEMENT IS POS
BROUGHT TO SURFACE