Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON VERBISDAD FIGURE A

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposal 15 Indian, Allottee or Tribe Name

<del></del>							
SUBMIT IN	age 2	JUN	1 0 2UI	7. If Unit or CA/Agre 891006455X	eement, Name and/or No.		
1. Type of Well Gas Well Otl			RE	CEIV	Yell Name and No LEA UNIT 100H	).	
Name of Operator Contact: LAURA PIN LEGACY RESERVES OPERATING LÆ-Mail: lpina@legacylp.com						9. API Well No. 30-025-45211-00-X1	
3a. Address 303 W WALL SUITE 1600 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-689-5200 Ext: 5273			10. Field and Pool or Exploratory Area LEA		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, State	
Sec 11 T20S R34E NWNE 14 32.594501 N Lat, 103.528145					LEA COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	e of Intent		Deepen 🗆		Production (Start/Resume)		☐ Water Shut-Off
_	☐ Alter Casing		Hydraulic Fracturing			ation	■ Well Integrity
Subsequent Report	☐ Casing Repair ☐ N		w Construction		☐ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans	Plug a	and Abandon		☐ Tempor	arily Abandon	Production Start-up
	☐ Convert to Injection	Plug Back W			☐ Water I	Disposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  01/05/2019 Ran Gamma Ray/CCL log  01/27/2019 to 02/21/2019 Perf Wolfcamp fr/13,704'-18,350' MD w/780 shots. Treated well w/1,923 bbls  10% acid, 6,032,774# sand and 188,292 BW  02/27/2019 to 02/28/2019 Drilled out plugs  03/04/2019 Began flowback operations  03/16/2019 Date of first production							
Electronic Submission #465428 verified by the BLM Well Information System For LEGACY RESERVES OPERATING LP, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 05/15/2019 (19PP1908SE)							
Name(Printed/Typed) LAURA PINA			Title F	REGULA	TORY TE	СН	
Signature (Electronic Submission)			Date (	5/14/20	19		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By			Title	Accep	oted fo	r Record	MAY 1 7 2019
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive th		Office		nathon S Isbad Fiel	•		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					illfully to ma	ake to any department o	r agency of the United