

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMLC063798
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. CHARLES LING FED COM 214H
9. API Well No. 30-025-45083-00-X1
10. Field and Pool or Exploratory Area WOLFCAMP
11. County or Parish, State LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator MATADOR PRODUCTION COMPANY Contact: TAMMY R LINK E-Mail: tlink@matadorresources.com	
3a. Address 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240	3b. Phone No. (include area code) Ph: 575-627-2465
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T24S R33E NENE 330FNL 791FEL 32.238483 N Lat, 103.537186 W Lon	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No: NMB0001079
Surety Bond No: RLB0015172

Drilling Sundry

12/4/2018 Spud well, Install Conductor.
12/5/2018 Surface Casing @ 17 1/2" surface hole, set at depth 1,350', 13 3/8" 54.5, J-55, pumped 40 bbls FW Spacer w/dye 805 sx (247 bbls, 13.5 ppg) Lead cement 335 sx (80 bbls, 14.80 ppg) Tail cement drop plug and pump and test @ 500 psi for 30 minutes, Good Test.
12/6/2018 Prep BOP's, continue installing WH and test void 1/700 psi, Test Good.
12/7/2018 Rotate and Drill 12 1/4" intermediate hole.
12/9/2018 MU 2 joint shoe track 9 5/8" 40.0#, J-55 Pump 20 bbls spacer w/red dye. Lead cement 404

14. I hereby certify that the foregoing is true and correct. Electronic Submission #462985 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 04/25/2019 (19PP1644SE)	
Name (Printed/Typed) TAMMY R LINK	Title PRODUCTION ANALYST
Signature (Electronic Submission)	Date 04/25/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title Accepted for Record APR 26 2019 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Jonathon Shepard Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #462985 that would not fit on the form

32. Additional remarks, continued

bbls (129 sks) @ 13.50 ppg Yield 1.75, Tail cement 124 bbls (515 sks) @ 14.8 ppg, Yield 1.35 water bump plug 500 psi over @ 2200 psi. Hold for 5 minutes, floats held 120 bbls cement to surface. TIH f/3500' t/4509' filling pipe every 30 stands. Install rotating head.
12/10/2018 Test casing t/1500 psi for 30 minutes (Good Test). Rotate and drill 8.75" 2nd Intermediate hole f/5228'-11,293'.
12/15/2018 Rotate and Drill 8.75" curve f/11,618'-11,947'.
12/16/2018 Build cure 8.75" 11,947'-12,305'.
12/18/2018 Run 7 5/8", 29.7#, P-110.
12/19/2018 Test lines t/500 psi low, 3500 psi high, lead cement 218 bbls (525 sks) @ 11.5 ppg, 2.329 Yield, 13.54. Tail cement 56 bbls (215 sks) @ 13.2 ppg, 1.458 Yield. Bump Plug 500 psi over @ 2700 psi. Hold for 5 minutes. Floats held. Returns throughout job. No cement to surface.
12/20/2018 Set BOP's install pack off t/7100 psi test same t/10,000 psi. Good test.
12/22/2018 Test BOP test casing t/2820 psi for 30 minutes (Good Test).
12/25/2018 Rotate/slide Drill 6.75" production Curve from 12,305' through 12/30/2018 17,093'.
12/31/2018 MU 2 Jt shoe track w/5 1/2", 20# P-110. Test floats (Test Good).
1/2/2019 Pump 50 bbls tuned spacer @ 13 ppg, Lead Cement (135 bbls/270 sks @ 13.5 ppg, Yield 2.797, Tail Cement (133 bbl/600 sks) @ 14.2 ppg, Yield 1.24 cu ft/sk. Bump Plug 500 over to 4400 psi. Hold 5 minutes (Good). Install tubing head torque and tested void to 8500 psi for 5 minutes. (Good Test). Release Rig @ 06:00 1/3/2019.