

|   |                                   |   |                        |   |   |   |  |
|---|-----------------------------------|---|------------------------|---|---|---|--|
| Submit To Appropriate District Office<br>Two Copies<br>District I<br>1625 N. French Dr., Hobbs, NM 88240<br>District II<br>811 S. First St., Artesia, NM 88210<br>District III<br>1000 Rio Brazos Rd., Aztec, NM 87410<br>District IV<br>1220 S. St. Francis Dr., Santa Fe, NM 87505  |                                   | State of New Mexico<br>Energy, Minerals and Natural Resources<br><b>HOBBS OCD</b><br>Oil Conservation Division<br>1220 South St. Santa Fe, NM 87505<br><b>JUN 14 2019</b> |                        |   | Form C-105<br>Revised April 3, 2017         |   |  |
|   |                                   | 1. WELL API NO. 30-025-45071  |                        |   |   |   |  |
|   |                                   | 2. Type of Lease<br><input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  |                        |   |   |   |  |
|   |                                   | 3. State Oil & Gas Lease No.  |                        |   |   |   |  |
| WELL COMPLETION OR RECOMPLETION REPORT  |                                   |   |                        |   |   |   |  |
| 4. Reason for filing:<br><br><input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)<br><br><input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) |                                   |   |                        | 5. Lease Name or Unit Agreement Name<br>North Thistle 3 34 State Com  |   |   |  |
|   |                                   |   |                        | 6. Well Number:<br><br>2H   |   |   |  |
| 7. Type of Completion:<br><input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER   |                                   |   |                        |   |   |   |  |
| 8. Name of Operator<br>Devon Energy Production Company, L.P.  |                                   |   |                        | 9. OGRID 6137   |   |   |  |
| 10. Address of Operator<br>333 West Sheridan Avenue, Oklahoma City, OK 73102  |                                   |   |                        | 11. Pool name or Wildcat<br><br>Brinninstool; Bone Spring   |   |   |  |
| 12. Location  | Unit Ltr                          | Section   | Township               | Range   | Lot   | Feet from the                                     |  |
| Surface:  | N                                 | 3   | 23S                    | 33E   |   | 231   |  |
| BH:   | D                                 | 34  | 22S                    | 33E   |   | 20  |  |
| 13. Date Spudded<br>11/12/18  | 14. Date T.D. Reached<br>11/26/18 | 15. Date Rig Released<br>11/28/18   |                        | 16. Date Completed (Ready to Produce)<br>5/9/19   |   | 17. Elevations (DF and RKB, RT, GR, etc.)<br>3596 |  |
| 18. Total Measured Depth of Well<br>19,788' MD/9534' TVD  |                                   | 19. Plug Back Measured Depth<br>19,731'   |                        | 20. Was Directional Survey Made?<br>Yes   |   | 21. Type Electric and Other Logs Run<br>CBL       |  |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name<br>9785'-19,789', Bone Spring   |                                   |   |                        |   |   |   |  |
| 23. CASING RECORD (Report all strings set in well)  |                                   |   |                        |   |   |   |  |
| CASING SIZE   | WEIGHT LB./FT.                    | DEPTH SET   |                        | HOLE SIZE   | CEMENTING RECORD                            | AMOUNT PULLED                                     |  |
| 13.375  | 54.5                              | 1038'   |                        | 17.5  | 1264 sx cmt; circ 0                         | TOC @ 250   |  |
| 9.625   | 40                                | 5110'   |                        | 12.25   | 1762 sx cmt; circ 844 sx                    |   |  |
| 5.5   | 17                                | 19,788'   |                        | 8.75 & 8.5  | 2546 sx cmt; circ 0                         | TOC @ 2814  |  |
|   |                                   |   |                        | TOP JOB 1   | 436 sx CIC; circ 0sx                        | TOC @ 250   |  |
|   |                                   |   |                        | TOP JOB 2   | 481 sx CIC; circ 202sx                      |   |  |
| 24. LINER RECORD  |                                   |   |                        |   |   |   |  |
| SIZE  | TOP                               | BOTTOM  | SACKS CEMENT           | SCREEN  | 25. TUBING RECORD                           |   |  |
|   |                                   |   |                        |   | SIZE  | DEPTH SET   |  |
|   |                                   |   |                        |   | 2.875 L-80                                  | 9165'   |  |
| 26. Perforation record (interval, size, and number)<br><br>9785' - 19,789', total 2408 holes  |                                   |   |                        | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.<br>DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED<br>9785'-19,789'    Acidize and frac in 41 stages. See detailed summary attached |   |   |  |
| 28. PRODUCTION  |                                   |   |                        |   |   |   |  |
| Date First<br>Production 5/9/19   |                                   | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>Flowing  |                        |   | Well Status (Prod. or Shut-in)<br>Producing |   |  |
| Date of Test<br>6/8/19  | Hours Tested<br>24                | Choke Size  | Prod'n For Test Period | Oil - Bbl<br>1603   | Gas - MCF<br>2322                           | Water - Bbl.<br>2187                              |  |
|   |                                   |   |                        |   |   | Gas - Oil Ratio<br>1448.534                       |  |
| Flow Tubing Press. 468 psi  | Casing Pressure<br>11 psi         | Calculated 24-Hour Rate   | Oil - Bbl.             | Gas - MCF   | Water - Bbl.                                | Oil Gravity - API - (Corr.)                       |  |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)<br>sold  |                                   |   |                        |   | 30. Test Witnessed By                       |   |  |
| 31. List Attachments<br>Directional Survey, Logs  |                                   |   |                        |   |   |   |  |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  |                                   |   |                        |   | 33. Rig Release Date: 11/28/18              |   |  |
| 34. If an on-site burial was used at the well, report the exact location of the on-site burial:   |                                   |   |                        |   |   |   |  |
| Latitude Longitude NAD83<br>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  |                                   |   |                        |   |   |   |  |
| Signature <i>Rebecca Deal</i>   |                                   | Printed Name Rebecca Deal   |                        | Title Regulatory Analyst  |   | Date 6/10/2019                                    |  |
| E-mail Address rebecca.deal@dmn.com   |                                   |   |                        |   |   |   |  |

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico |                  | Northwestern New Mexico |                  |
|-------------------------|------------------|-------------------------|------------------|
| T. Anhy                 | T. Canyon        | T. Ojo Alamo            | T. Penn A"       |
| T. Salt                 | T. Strawn        | T. Kirtland             | T. Penn. "B"     |
| B. Salt                 | T. Atoka         | T. Fruitland            | T. Penn. "C"     |
| T. Yates                | T. Miss          | T. Pictured Cliffs      | T. Penn. "D"     |
| T. 7 Rivers             | T. Devonian      | T. Cliff House          | T. Leadville     |
| T. Queen                | T. Silurian      | T. Menefee              | T. Madison       |
| T. Grayburg             | T. Montoya       | T. Point Lookout        | T. Elbert        |
| T. San Andres           | T. Simpson       | T. Mancos               | T. McCracken     |
| T. Glorieta             | T. McKee         | T. Gallup               | T. Ignacio Otzte |
| T. Paddock              | T. Ellenburger   | Base Greenhorn          | T. Granite       |
| T. Blinebry             | T. Gr. Wash      | T. Dakota               |                  |
| T. Tubb                 | T. Delaware Sand | T. Morrison             |                  |
| T. Drinkard             | T. Bone Springs  | T. Todilto              |                  |
| T. Abo                  | T.               | T. Entrada              |                  |
| T. Wolfcamp             | T.               | T. Wingate              |                  |
| T. Penn                 | T.               | T. Chinle               |                  |
| T. Cisco (Bough C)      | T.               | T. Permian              |                  |

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness<br>In Feet | Lithology   | From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|---|------|----|----------------------|-----------|
|      |    |                      | Rustler - 1030<br>T/Salt - 1420<br>B/Salt - 5084<br>Delaware - 5100<br>Bone Spring - 8997 |      |    |                      |           |