<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

<u>District III</u> 000 Rio Brazos			ARB.	Submit one co					y to appropriate District Office				
District IV 220 S. St. Fran		Santa Fe, N	Francis Dr.						AMENDED REPORT				
220 S. Si. Fra	L L		est fo		Crantpl-4	ANK ARTER	OF	RIZATIO	N T	T O	RANS	PORT	
Operator n	Address	30	OGRID Number					6137					
Devon Energy		DEC	CEIVED 'OGRID Num			Filli	iling Code/ Effective Date						
333 West She 4 API Numb		V-	<u> </u>				NW / 5/8/19 * Pool Code						
				WC-025	G-09 S253309	mp					98180		
⁷ Property Code 322149 ** Property Name			ne	Flagler 8 Federal					er 7H				
	rface L	ocation			riagiero	reuerai						70	
Ul or lot no.	Section	Township	_	Lot Idn		North/South lin	ie E		e E		est line	County	
N II Do	8 Hom H	255 ole Locati	33E		180	South	Ц.	2510	_ــــ	<u> </u>	est	LEA	
UL or lot		Township		Lot Idn	Feet from the	North/South lin	ie I	Feet from th	e E	ast/W	est line	County	
n o. C	8	255	33E		121	North		1690		w	'est	LEA	
12 Lse Code		cing Method Code	D	onnection ste	15 C-129 Perr	nit Number 10	· C-	129 Effectiv	tive Date		17 C-12	9 Expiration Date	
F		F .		3/19									
111. Oil :		s Transpo	rters		19 Transpos	rter Name						¹⁰ O/G/W	
OGRID		and Address									\dashv		
92591					Western Refining Company, L.P.							Oil	
				6500 T	rowbridge Driv	e El Paso, TX 79	990	5					
036785					DCP Mic	DCP Midstream					Gas		
		P.O. Box 50020 Midland, TX 79710-0020											
											_		
			•										
				<i>u</i> 1	21/12							•	
IV. Well Completion D 11 Spud Date 22 Read			Data V-12443			²⁴ PBTD ²⁵ Perforat			ation	ts		25 DHC, MC	
12/4/18		5/8/:		1	17,357'	17,318'		12,560' -					
r He	ole Size		28 Casing	z & Tubir	ng Size	29 Depth	Set				30 Sack	s Cement	
1	4.75		10.75			1169	74			740 sx Cl	0 sx CIC; Circ 245 sx		
9	.875		7.625			11913				1136 sx CIC; Circ 633 sx			
(5.75		5.5 & 4.5			17344				503 sx CIC; Circ 0			
						27577							
17 117 11		L		Tubing: 0		0							
V. Well 31 Date New		nta ¹² Gas Deliv	ery Date	33 7	Test Date	34 Test Len	gtb	25 -	Γbg.	Press	ure I	36 Csg. Pressure	
5/8/19			· [6/7/19	24 hrs				0 psi		1196 psi	
³⁷ Choke S					Water	40 Gas		<u> </u>		J pai		⁴¹ Test Method	
		949 t	į		811 bbl	2308 mcf							
					Division have		(OIL CONSE	RVA	ПОП	DIVISIO	N	
been complied complete to th					e is true and					/	,		
Signature:	Riba	· ~	.l		ŀ	Approved by:	۷,	4000	-	W	1	, , , l	
Printed name:	KIN	بالمعيا مديد				Title:	X	-11L	<u> </u>		wy		
Rebecca Deal						Duft Mar							
Title: Regulatory Analyst						Approval Date: (0-27-19							
E-mail Addres		ebecca. Deal	@dvn.cor	n									
Date:		Pt	one:										
	6/10/20	19		405-228	-8429	— Docu	me	ents pei	ndi	ng E	SLM a	pprovals will 🗕	
										_			

subsequently be reviewed and scanned

	Contact:	REBECCA DE eal@dvn.com	age 2 RF	ECE	FORM OMB 1 Expires: 5. Lease Serial No. NMNM97151 6. If Indian, Allottee 7. If Unit or CA/Agn 8. Well Name and No. FLAGLER 8 FEL 9. API Well No. 30-025-44988 10. Field and Pool of	cement, Name and/or No. DERAL 7H			
333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		Ph: 405-228	8429 			WC-025 G-09 S253309Å; UWC			
4. Location of Well (Footage, Sec., T. Sec 8 T25S R33E Mer NMP S	ESW 180FSL 2510FWL				11. County or Parish	, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHE									
TYPE OF SUBMISSION	TYPE OF SUBMISSION				TION				
□ Notice of Intent □ Subsequent Report □ Final Abandonment Notice 13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit Completions Ops Summary 2/19/19 - 5/8/19: MIRU WL & TOC @ 8600'. TIH w/pump the 11,464,592# prop, 0 gal acid. ND BOP. No tubing set. TOP.	ally or recomplete horizontally, k will be performed or provide operations. If the operation researdonment Notices must be fill nal inspection. PT lines 5000 PSI in 1000 prough frac plug and guns	New O Plug a Plug B Int details, including give subsurface lo the Bond No. on foults in a multiple od only after all red O PSI increments. Perf Wolfcam	ulic Fracturing Construction and Abandon Back gestimated startic cations and meas ile with BLM/BL completion or rec quirements, inclu-	ng date cured and A. Requested and ding rec	d true vertical depths of all perti aired subsequent reports must be on in a new interval, a Form 31 lamation, have been completed an CBL, found Frac totals	inent markers and zones. c filed within 30 days 60-4 must be filed once			
14. I hereby certify that the foregoing is	true and correct.			_					
	Electronic Submission #4 For DEVON ENERG	468273 verified Y PRODUCT I O	by the BLM We N COMPAN, se	eli Infor ent to t	rmation System he Hobbs				
Name (Printed/Typed) REBECCA	DEAL		Title REGUI	LATOF	RY COMPLIANCE PROF	OMPLIANCE PROFESSI			
Signature (Electronic S	Submission)		Date 06/10/2	2019					
	THIS SPACE FO	R FEDERAL	OR STATE	OFFI	CE USE				
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the second conduction of the second conduction	utable title to those rights in the ct operations thereon. U.S.C. Section 1212, make it a	subject lease		d wil	Documents pending for subsequently be revi	BLM approvals will— newed and scanned			