<u>District I</u> 1625 N. French	Dr., Hobbs	, NM 88240	) F		State of Nev Minerals & 1	Jotural D.	Ś	0			Form C-104 Revised August 1, 2011
District II 811 S. First St., District III				Oi	l Conservati	<b>O</b> Rvision	20	<b>9</b> Submit	t one co	py to app	ropriate District Office
1000 Rio Brazos District IV 1220 S. St. Fran	cis Dr., Sar	c, NM 87410 nta Fe, NM 8	0 87505	12	20 South St. Santa Fe, NI	Francis D. M 87505	E	NED			AMENDED REPORT
<sup>1</sup> Operator n		Address	JEST FU	OK ALL	OWABLE	ANDAR	Ю	RIZATION <sup>2</sup> OGRID Nur			<u>PORT</u>
				Filing C RT	005380 ling Code/ Effective Date RT						
<sup>4</sup> API Number <sup>5</sup> Pool Name 30 – 025-45263 UPPER WOLF			САМР					<sup>6</sup> Pool Code 98135			
39241			roperty Nan	ame MIS AMIGOS STATE					<sup>9</sup> Well Number 108H		
II. <sup>10</sup> Su Ul or lot no.	rface Lo Section	ocation Townshi	p Range	Lot Idn	Feet from the	North/South I	Line	Feet from the	East/	West line	County
Р	31	238	33E		366	South		459	East		Lea
		1 Hole Location tion   Township   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/Wes									
U <b>L or lot no.</b> A	Section 31	Townshi 23S	p Range 33E	Lot Idn	Feet from the 49	North North	line	Feet from the 369	East	West line	County Lea
<sup>12</sup> Lse Code	<sup>13</sup> Producing Method <sup>14</sup> G Code		<sup>14</sup> Gas Ci Di			<sup>16</sup> C	C-129 Effective Date		<sup>17</sup> C-12	29 Expiration Date	
III. Oil a		Transp	orters		10						
<sup>18</sup> Transpor OGRID					<sup>19</sup> Transpor and Ad						<sup>20</sup> O/G/W
338350			Lunderby Trucking LLC							0	
36785		DCP Operating Co., LP								G	
			· . <u>.</u>	<u>-</u>							
IV. Well	l Compl	etion Da	ta		,			•			
		<sup>22</sup> Read	Ready Date		<sup>23</sup> TD <sup>24</sup> PBTD		<sup>25</sup> Perforations			<sup>26</sup> DHC, MC	

<sup>21</sup> Spud Date 11/16/18	<sup>22</sup> Ready Date 05/08/19	<sup>23</sup> TD 17433 MD	24 PBTD 25 Perfor 13070-1		-	
<sup>27</sup> Hole Size	28 Casi	ng & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
17.5		13.375	1250		916/Cmt to surface	
12.25		9.625	5084		2110/Cmt to surface	
8.75		7	11815		971/Cmt to surface	
6		4.5	17433		333/ Calc TOC = 11528	
		2.825	11470			

V Well Test D

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure		
<sup>37</sup> Choke Size	Choke Size <sup>38</sup> Oil <sup>39</sup> Water <sup>40</sup> G		<sup>40</sup> Gas		<sup>41</sup> Test Method flowing		
been complied with a	0	en above is true and	OIL CONSERVATION DIVISION Approved by: Karen Sharp Title: Ataff Mgr				
REGULATORY CO E-mail Address:	ORDINATOR		Approval Date: 6-5-19 Test Allowable expires 8/08/2019				
Date: 06/04/19	Phone: 432-571-8205	;		red to be filed by			