Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018			
		5. Lease Serial No.		o.			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposal				6. If Indian, Allottee or Tribe Name			
	COP ONE						
SUBMIT IN 1 1. Typc of Well Di Well Das Well Dut	11N 2 5 10	JED	8. Well Name and No. MARWARI 28-16 STATE FED COM 236H				
2. Name of Operator DEVON ENERGY PRODUCT	- ECE	•	9. API Well No. 30-025-45205-00-X1				
3a. Address3b. Phone No.333 WEST SHERIDAN AVENUEPh: 405.552OKLAHOMA CITY, OK 73102Ph: 405.552					10. Field and Pool or Exploratory Area WC025G08S253235G-LWR BONE SPF		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State			
Sec 28 T25S R32E NWNE 175FNL 1950FEL 32.108196 N Lat, 103.677795 W Lon					LEA COUNTY, NM		
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE, I	REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	tice of Intent		en 🔲 Product		on (Start/Resume)	Water Shut-Off	
_	C Alter Casing Hydra		raulic Fracturing	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	Casing Repair Dew Cons		Recomplete		Other Drilling Operations	
Final Abandonment Notice	Change Plans		and Abandon	Temporarily Abandon		Diffining Operations	
	Convert to Injection	🗖 Plug	ug Back 🔲 Water Di		isposal		
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fin (12/1/2018 - 12/3/2018) Spud J-55 BTC csg, set @ 963'. Le returns 102 bbl cmt to surf. P psi for 30 min, OK.	rk will be performed or provide i operations. If the operation res- pandonment Notices must be file inal inspection. Ided @ 22:00 hrs. TD 17- ead cmt w/935 sx CIC, yld	the Bond No. or ults in a multipled only after all 1/2" hole @ 1.35 cu ft/sx.	n file with BLM/BIA e completion or reco requirements, includ 977'. RIH w/22 j Disp w/142 bbl	Required sub impletion in a n ing reclamation ts 13-3/8" 54 brine. Good	sequent reports must be ew interval, a Form 316 , have been completed .50#	filed within 30 days 60-4 must be filed once	
(12/6/2018 - 12/8/2018) TD 1 P-110HC BTC csg, set @ 529 cu fl/sx. Disp w/399 bbl frsh w each test for 10 min, OK. PT	9'. Lead w/720 sx CIC, ye vtr. Returned 0 bbl cmt. E	d 3.17 cu ft/s TOC @ 165'	x. Tail w/320 sx	CIC, yld 1.3	4		
(12/25/2018 - 12/28/2018) TE 17# P-110RY CDC csg, set @	) 8-3/4" hole @ 10,927' & ) 20,833'. Lead w/650 sx (	8-1/2" hole ( cmt, yld 3.20	20,843'. RIH v cu ft/sx. Tail w/	v/496 jts 5-1/ 2010 sx cmt,	2" yld		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #4 For DEVON ENERG mmitted to AFMSS for proce	Y PRODUCTI	ON COMPAN, se	nt to the Hobi	bs		
Namc (Printed/Typed) LINDA GC					MPLIANCE SPECI	ALI	
Signature (Electronic S	Date 01/07/2	019					
	THIS SPACE FO			OFFICE US	BE		
Approved By ACCEPTED				JONATHON SHEPARD TitlePETROELUM ENGINEER Date 01/29/2019			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				

## Additional data for EC transaction #449031 that would not fit on the form

## 32. Additional remarks, continued

1.44 cu ft/sx. Disp w/482 bbl frsh wtr. 0 bbl cmt to surf. Full returns throughout cmt job. PT BOPE 5000 psi for 15 min, OK. RR @ 05:00 hrs.