Do not use this abandoned well SUBMIT IN T	PARTMENT OF THE INTI IREAU OF LAND MANAGE NOTICES AND REPORT s form for proposals to dri Use form 3160-3 (APD) f	S ON WELLS	ieia VI			
SUBMIT IN T	s form for proposals to dri .  Use form 3160-3 (APD) f		T . 1. E	NMNM110836		
	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to the proposals abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
	SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well  Solid Well  Gas Well  Other				8. Well Name and No. FEARLESS 26 FED COM 504H		
2. Name of Operator     EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresources.com				9. API Well No. 30-025-45506-00-X1		
			nclude area code) 10. Field and Pool or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
Sec 26 T25S R32E NWNE 367FNL 1729FEL 32.107723 N Lat, 103.642647 W Lon				LEA COUNTY, NM		
12. CHECK THE AP	PROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent		Deepen		tion (Start/Resume)	UWater Shut-Off	
Subsequent Report	□ Alter Casing	Hydraulic Fractur			<ul> <li>Well Integrity</li> <li>Other</li> <li>Drilling Operations</li> </ul>	
Final Abandonment Notice	Casing Repair Change Plans	New Construction Plug and Abando		plete rarily Abandon		
	Convert to Injection	Plug Back	Water I	-		
Attach the Bond under which the word following completion of the involved testing has been completed. Final Ab determined that the site is ready for fu 05/31/19 17-1/2" HOLE	operations. If the operation results andonment Notices must be filed or	in a multiple completion o	r recompletion in a	new interval, a Form 316	50-4 must be filed once	
05/31/19 Surface Casing @ 91 Ran 13-3/8" 54.5# J-55 STC Lead Cement w/ 655 sx Class Test casing to 1,500 psi for 30	C(1.64 yld, 13.8 ppg), Tail w	// 200 sx Class C (1.3 nent to surface	6 yld, 14.8 ppg)			
06/02/19 12-1/4" hole 06/02/19 1st Intermediate Casi Ran 9-5/8", 40# J-55 LTC (0'- Ran 9-5/8", 40# HCK-55 LTC Lead Cement w/ 1,375 sx Clas	· 3,780') (3,780' - 4,647')	iil w/295 sx Class C (1	.42 yld, 14.8 pp	g)		
<ol> <li>I hereby certify that the foregoing is Com</li> </ol>	Electronic Submission #4673	ES INCORPORATED. 9	ent to the Hobbs	3		
Name (Printed/Typed) EMILY FOLLIS			REGULATORY	ADMINISTRATOR	<del></del>	
Signature (Electronic S	ubmission)	Date 06/	03/2019			
	THIS SPACE FOR	FEDERAL OR STA	TE OFFICE U	SE		
Approved By		Title A	Title Accepted for Record		JUN 1 2 2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Jonathon S Carlsbad Fig		·	
tle 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st				ake to any department or	agency of the United	
nstructions on page 2)	SED ** BLM REVISED **					

## Additional data for EC transaction #467335 that would not fit on the form

## 32. Additional remarks, continued

Test casing to 2,100 psi for 30 min - good. Circ 605 sx cement to surface Resume Drilling 8-3/4" hole

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