

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OCD

WELL API NO. 30-025-45933

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
SALAMANCA STATE

8. Well Number 001H

9. OGRID Number 371682

10. Pool name or Wildcat  
BRONCO; SAN ANDRES, SOUTH -7500

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator STEWARD ENERGY II, LLC

3. Address of Operator 2600 Dallas Parkway Frisco, TX 75034

4. Well Location

Unit Letter P : 225 feet from the South line and 350 feet from the East line

Section 27

Township 13S Rang 38 E NMPM

Lea County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3796'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

June 05: Slide and rotate  $f/3302' - 4730'$ , (1428' @ 60 ft/hr), start building curve at 4511'

June 06: Slide and rotate  $f/4730' - 5607'$ , (877' @ 37 ft/hr), drill tangent  $f/5277' - 5477'$

June 07: Slide and rotate  $f/5607' - 6735'$ , (1128' @ 47 ft/hr), land curve at 5889'

June 08: Trip for lateral assembly, slide and rotate  $f/6735' - 7931'$ , (1196' @ 92 ft/hr)

June 09: Slide and rotate  $f/7931' - 9253'$ , (1322' @ 56 ft/hr)

June 10: Slide and rotate  $f/9253' - 10136'$ , (883' @ 48 ft/hr), pump sweep, spot pills, lay down drill pipe.

June 11: Make up shoe track: FS, Marker, FC, Marker, Toe sleeve. Test same; Run casing 5 1/2", 20.0ppf, L-80: 128 casing, Marker, 102 casing. 10139' total pipe. Set @ 10136'; Hook up cementers, test lines, cement w/ lead, 700sks, (350 bbls), 50/50 P/C w/ 5% salt, 10% gel, 0.2% anti settling agent, 0.1% retarder, 3#/sk kolseal, 0.125#/sk celloflake, 0.4#/sk defoamer, Wt 11.5, yield 2.81, mix water 16.394 gals/sk, Tail, 1550 sks, (384 bbls) 50/50 P/C, 5% salt, 2% gel, 0.2% fluid loss, 0.25% retarder, 0.4% dispersant, 0.4#/sk defoamer, Wt 14.0, yield 1.39, mix water 6.469 gals/sk, bumped plug, floats held, got back mud push and die water back with traces of cement; Nipple down BOP, set slips w/ 95K, cutoff casing, nipple up tubing head and test 4500 psi, and clean pits.

June 22: Test production casing @ 5000 psig, 30 min, using calibrated Chart recorder. Good Test.

Spud Date: June 1, 2019

Rig Release Date: June 12, 2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W Price TITLE SEII Consultant DATE July 05, 2019

Type or print name Wayne Price

E-mail address: wayneprice@q.com

PHONE: 505-715-2809

For State Use Only

APPROVED BY: [Signature] TITLE

DATE 07/14/19

Conditions of Approval (if any):

Petroleum Engineer