	Operator name and Address Steward Energy II, LLC,							<sup>2</sup> OGRID Number 371682					
		134.		<sup>3</sup> Reason for Filing Code/ Effective Date									
2600 N. Dallas Pkwy, Suite 400   Frisco, TX 75034,						RT (request temp allow				allowal	ble)		
<sup>4</sup> API Numb 30 – 025-4	5 F	<sup>5</sup> Pool Name Bronco San Andres Sout				uth <sup>6</sup> Po			Pool Code 7500				
<sup>7</sup> Property C	8 F	8 Property Name							Vell Nur	l Number			
II. 10 Su	3152 rface	Location		STATE CON	<u> </u>		ŀ		05H				
Ul or lot no.		n Townsh	ip Range	Lot Idn	Feet from the	North/South L	ine	Feet from the	East	West li	ne County		
M	2	148				South   1129			West		LEA		
		Hole Loca			·								
UL or lot no.	Section 35	n Townsh	- 1	Lot Idn	Feet from the	South Line	.	Feet from the		West lii			
	I	13S	38E	<u> </u>	2585			1158		Line	LEA		
Lse Code Fee	"Pro	ducing Method Code		onnection ate	<sup>15</sup> C-129 Perr Pend	1	"° C	C-129 Effective	Date	"	C-129 Expiration Date		
	F	umping			l end	ing _				<u> </u>			
		as Transp	orters		10								
<sup>18</sup> Transporter OGRID			<sup>19</sup> Transporter Name and Address								<sup>20</sup> O/G/W		
			and Address										
371407	371407		Sentinel-Stakeholder								O/G		
						_							
		able											
		1 Allowander											
		Test Allowable  Expiration Date  Expiration 1. 2019											
		EXP" 1.											
		<b>/O</b>											
IV. Wel	l Com	pletion Da	nta										
21 Spud Da	<sup>21</sup> Spud Date		<sup>22</sup> Ready Date <sup>23</sup> TD			<sup>24</sup> PBTD <sup>25</sup> Perfor							
May 3, 20			7, 2019		12,900'	12,900		5865'-12	795'	<u> </u>	NA		
<sup>27</sup> Hole Size		:	<sup>28</sup> Casing & Tubing Size			<sup>29</sup> Depth Set			<sup>30</sup> Sacks Cement				
12.5"			9 5/8"			2398'			700 SK-lead/240 SK tail				
8	8.75"		5.5"			12,900'			680 SK-lead		lead/2235 SK tail		
			2 7/8"			5530.45'					, ,		
				4 //0"		bottom o	f pu	mp					
1944													
¥7 ¥¥7=31	Took F	lote T	79T All	able						-			
V. Well Test Data TEST Allowable  31 Date New Oil 32 Gas Delivery Date 33 Test Date				Test Date	34 Test Le	enøtl	h <sup>35</sup> T	35 Tbg. Pressure 36 Csg. Pressur					
		220 20	J. Dail			1051 151			· ·				
37 Chalas	37 Choke Size		Oil	3	9 Water	40 Gas					41 Test Method		
Cnoke S	CHUKE SIZE		<sup>38</sup> Oil <sup>39</sup>		W ALEF	Gas					i est intetuod		
	ł				1			ı					
42				<u> </u>	 								
42 I hereby cer		the rules of	the Oil Cons					OIL CONSER	VATIO	N DIVIS	SION		
<sup>42</sup> I hereby cer been complied complete to th	d with a	the rules of	the Oil Cons	ven above				OIL CONSER	VATIO	N DIVIS	SION		
been complied	d with an	the rules of	the Oil Cons	ven above	is true and	Approved by:		OIL CONSER	VATIO	N DIVIS	BION		
been complied complete to th	d with an	the rules of and that the ir f my knowle	the Oil Cons formation gi dge and beli	ven above	is true and	Approved by:					BION		
been complied complete to th Signature:	d with and the best of Wayne	the rules of and that the ir f my knowled that the ir f my knowled the rule of the rule of the rules of the r	the Oil Cons formation gi dge and beli	ven above	is true and		F	OIL CONSER			GION		