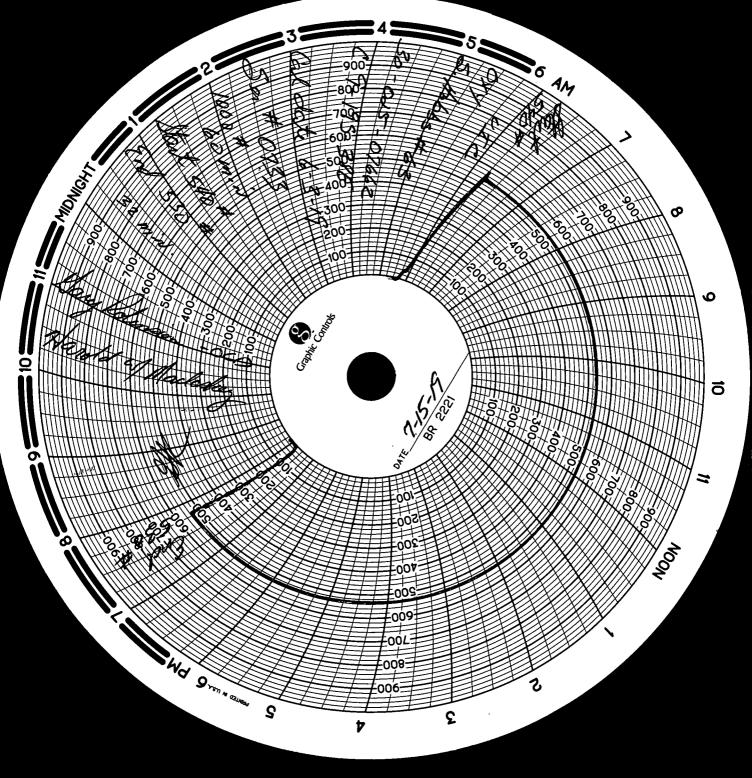
000	State of New Mexico	Form C-103 Revised July 18, 2013							
District 1 – (575) 393-6161	Office District 1 = (575) 393-6161 Energy, Minerals and Natural Resources								
1625 N. French Dr., Hobbs Nick 10	WELL API NO. 30-025-07662								
District II - (575) 748 (28)	Office District I - (575) 393-6161 Energy, Minerals and Natural Resources District II - (575) 748 23 OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION								
District III = (505) 334-6178	historiat III = (505) 334-6178 .								
1000 Rio Brazos Rd., Aztec WM 87410	1000 Rio Brazos Rd., Azted 14 87410 District IV = (505) 476-3460 Santa Fe, NM 87505								
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa February 87505 SUNDRY NOTICE	6. State Oil & Gas Lease No.								
87505									
JOHNSKI HOHED	STATE REPORTS OF WEELS	7. Lease Name or Unit Agreement Name							
(DO NOT USE THIS FORM FOR PROPOSAL									
DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	South Hobbs (G/SA) Unit								
1. Type of Well: Oil Well Ga	8. Well Number 63								
2. Name of Operator	9. OGRID Number 157984								
Occidental Permian, Ltd									
3. Address of Operator		10. Pool name or Wildcat							
1017 West Stanolind Road, H	Hobbs (G/SA)								
4. Well Location									
Unit Letter C : 66	feet from the North line and	1980 feet from the West line							
Section 9	Township 19-S Range 38-E	NMPM Lea County							
	1. Elevation (Show whether DR, RKB, RT, GR, etc.								
	3602' DF								
12 Check Apr	propriate Box to Indicate Nature of Notice	Report or Other Data							
12. Check App	or opriate box to indicate Nature of Notice	Report of Other Data							
NOTICE OF INTE	ENTION TO: SUE	SEQUENT REPORT OF:							
	LUG AND ABANDON REMEDIAL WOR								
		ILLING OPNS. P AND A							
	MULTIPLE COMPL CASING/CEMEN								
DOWNHOLE COMMINGLE	O O O O O O O O O O								
	·								
CLOSED-LOOP SYSTEM OTHER:	□ OTHER: Casi	ng Integrity Test							
OTHER:		ng Integrity Test ad give pertinent dates, including estimated date							
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OTHER: 13. Describe proposed or complete	d operations. (Clearly state all pertinent details, and SEE RULE 19.15.7.14 NMAC. For Multiple Co	d give pertinent dates, including estimated date							
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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name OCCIDENTAL PERMIAN, LTD							3. API Number 30-025-07662						
Property Name SOUTH HOBBS (G/SA) UNIT								Well No. 63					
^{7.} Surface Location													
UL - Lot C	Section 9	Township 19-S	. *		Feet from 660		N/S Line NORTH		Feet From E/W Line 1980 WEST		County LEA		
Well Status													
Well Status SHUT-IN				PRODUCING	3	DATE 7-15-19							
OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH OBSERVED DATA													
If bradenhead	flowed wat		of the description	ns that apply	<u>:</u>								
		(A)Su	rf-Interm	(B)Interm	(B)Interm(1)-Interm(2)		(C)Interm-Prod		(D)Prod Csng		(E)Tubing		
Pressure	4 a wi a ti a a		NA	MA			NA		0		No GAUGE		
Flow Charac			7 N	/ Y/N			Y/ N		Y 60				
Steady F			Y/N		Y/N		Y/ N			7(k)	-		
Surges			Y / N	Y/N			Y/N		Y/60				
Down to no	thing		Y / N		Y / N		Y / N		 On		{		
Gas or Oil			Y / N		Y / N		Y/N		YO				
Water			Y/N		Y/N		Y / N		YN]		
If bradenhead	flowed was	ter, check all	of the description	ns that apply	:								
If bradenhead flowed water, check all of the descriptions that apply: CLEAR FRESH SALTY SUL					SULFUR			BLACK					
						11211070		V41/2424		· · · · · · · · · · · · · · · · · · ·	7//		
Remarks: INJECTING AT THIS TIMEWTR,GAS,CO2													
				·									
Signature							Γ						
Signature:						OIL CONSERVATION DIVISION							
Printed name: MENDY JOHNSON						Entered into RBDMS							
Title: ADMINISTRATIVE ASSOCIATE						R	le-test			<u>'</u>			
E-mail Address: mendy johnson@oxy.com													
Date:			Phone: 806-5	// 1//	lenson	,							