


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88241 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017									
		1. WELL API NO. 30-025-37313											
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN											
		3. State Oil & Gas Lease No.											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Skip/Jack 26 6. Well Number: #001									
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Recompletion													
8. Name of Operator Armstrong Energy Corporation				9. OGRID 1092									
10. Address of Operator P.O. Box 1973, Rowell, NM 88202				11. Pool name or Wildcat SHOE BAR; WOLF CANY (56290)									
12. Location	Unit Ltr	Section	Township	Range	Lot								
Surface:	P	26	16S	35E									
BH:													
13. Date Spudded 7/7/2005	14. Date T.D. Reached		15. Date Rig Released 8/16/2005		16. Date Completed (Ready to Produce)								
17. Elevations (DP and RKB, RT, GR, etc.) GR 3963'													
18. Total Measured Depth of Well 12,250'		19. Plug Back Measured Depth 12,199'		20. Was Directional Survey Made?									
21. Type Electric and Other Logs Run													
22. Producing Interval(s), of this completion - Top, Bottom, Name													
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
13 3/8"	48	400	17 1/2"	350 sx									
8 5/8"	32	4600	11"	1050 sx									
5 1/2"	17	12250	7 7/8"	635 sx									
24. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN									
25. TUBING RECORD													
SIZE	DEPTH SET	PACKER SET											
26. Perforation record (interval, size, and number) 10,517'-10,520' 10,417'-10,420' 10,410'-10,415' 10,430'-10,447'			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10,430'-10,517'</td> <td>4000 gallons 15 % HCL</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,430'-10,517'	4000 gallons 15 % HCL				
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10,430'-10,517'	4000 gallons 15 % HCL												
28. PRODUCTION													
Date First Production 3/01/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Swab		Well Status (Prod. or Shut-in) Shut-In w/o P&A									
Date of Test 3/04/19	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 5	Gas - MCF								
		Water - Bbl. 55	Gas - Oil Ratio										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.								
		Oil Gravity - API - (Corr.)											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TSTM					30. Test Witnessed By								
31. List Attachments													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:								
34. If an on-site burial was used at the well, report the exact location of the on-site burial:													
Latitude Longitude NAD83													
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature 		Printed Name Kyle Alpers		Title VP Engineering									
E-mail Address kalpers@aecnm.com		Date 7/22/19											



Paul Kautz
Hobbs District Geologist
District I, OCD of NM
1625 N. French Drive
Hobbs, NM 88240

July 24, 2019

Good Afternoon Paul,
Attached is the C-105 on the SkipJack 26 #1, API #30-025-37313 to be filed in your office.

Please let me know if you need anything further.

If you have questions, please feel free to contact me or Kyle Alpers at kalpers@aecnm.com.

Thank you,

Shelby Dutton
Revenue Accountant
Production Analyst

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