Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I (575) 393-6161	Energy, Minerals and Natural Resource	S Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		30-025-45634
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION	. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 870 BBS	STATE  FEE
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, Nivi	6. State Oil & Gas Lease No.
87505	ICES AND REPORTS ON WELLS JUL 26	2019
SUNDRY NOT I	ICES AND REPORTS ON WELLS  SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A-	7 Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SLOPE C	NEPTUNE 10 STATE COM
1. Type of Well: Oil Well	Gas Well  Other	8. Well Number 201H
2. Name of Operator EOG RESOURCES INC 9. OGRID Number 7377		
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		10. Pool name or Wildcat
PO BOX 2267 MIDLAND, TX 79702 TRIPLE X; BONE SPRING  4. Well Location		
Unit Letter M : 359' feet from the SOUTH line and 360' feet from the WEST line		
Section 10	Township 24S Range 33E	
	11. Elevation (Show whether DR, RKB, RT, GR	, etc.)
3615' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL	MENT JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:		Completion 🗹
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of tec	ompresson.	
05/04/2019 Rig released		
05/06/2019 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi 06/15/2019 Begin perf & frac		
07/03/2019 Finish 30 stages perf & frac, 10,230 - 19,856' 1788 3 1/8" shots 23,950,318 lbs		
proppant + 599,537 bbls load fluid		
07/04/2019 Drilled out plugs and clean out wellbore 07/09/2019 Opened well to flowback		
Date of First Production		
20	ico of those roduction	
Spud Date: 03/21/2019	Rig Release Date: 05	5/04/2019
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
. /		
SIGNATURE AND Madd of TITLE Regulatory Analyst DATE 07/23/2019		
Type or print name Kay Maddox For State Use Only	E-mail address: kay_illaddox	Weoglesources.com PHONE: 432-686-3658
APPROVED BY: THEM	Shown TITLE AT IL M.	ov Date 7-30-19