Revised August 1, 2011

State of New Mexico
Energy, Minerals & Natural Resources

District III 1000 Rio Brazos Rd., Artec, NM 874006 2010 Oil Conservation Division

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87500 Santa Fe, NM 87505

I. REQUIREM.

Submit one copy to appropriate District Office

☐ AMENDED REPORT

•	DEATHOR FOR	ATTOTICE AT	ND AUTHORIZATION	
	KELLIENI EUK	ALLEVYADIC AL	11/ Al/ FIL/RIZ/A IL//	IVIIKANATUKI
	TOTA CHOT I OIL		ID II CITION CONTROL	I O IIIII IOI OILI

¹ Operator name and A	ddress	² OGRID Number 7377			
EOG RESOURCES INC					
PO BOX 2267 MIDLAND, TX 79702		³ Reason for Filing Code/ Effective Date NW 07/09/2019			
⁴ API Number	⁵ Pool Name		⁶ Pool Code	1//	
30 - 025-45634	TRIPLE X; BONE SPRING		59900	Y	
⁷ Property Code			⁹ Well Number		
313956	NEPTUNE 10 STATE COM		201H		

¹⁰ Surface Location II.

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
М	10	245	33E		359'	SOUTH	360′	WEST	LEA
¹¹ Bottom Hole Location									

UL or lot no D	Section 3	Township 24S	Range 33E	Lot Idn	Feet from the 380'	North/Sout NORTH	h	Feet from the 770'	East/\ WEST		County LEA
S Method Code FLOWING		¹⁴ (Connect	Sas ion Date	¹⁵ C-129 Perr	nit Number	¹⁶ C	-129 Effective	Date	¹⁷ C-12	9 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

Well Completion Data

07/09/2019	²³ TD		²⁵ Perforations 10,230-19,856'	²⁶ DHC, MC	
²⁸ Casing 8	k Tubing Size	²⁹ Depth Set	t	³⁰ Sacks Cement	
13	3 3/8"	1427′		1400 SXS CL C/CIRC	
9	5/8"	5,130′		1730 SXS CL C/CIRC	
8 3/4" 5 1/2"		19,871′		3340 SXS CL C&H/TOC 5154 CBL	
	²⁸ Casing 8	28 Casing & Tubing Size 13 3/8" 9 5/8"	28 Casing & Tubing Size 29 Depth Set 13 3/8" 1427' 9 5/8" 5,130'	28 Casing & Tubing Size 29 Depth Set 13 3/8" 1427' 9 5/8" 5,130' 5 1/2" 19.871'	

Well Test Data

³¹ Date New Oil 07/09/2019	³² Gas Delivery Date 07/09/2019	³³ Test Date 07/20/2019	³⁴ Test Length 24HRS	35 Tbg. Pressure	³⁶ Csg. Pressure 695
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
128	1676 BOPD	5269 BWPD .	2813 MCFPD		
been complied with		nservation Division have n given above is true and elief.	OIL CONSERVATION DIVISION Approved by: Approved		
Kay Maddox	•		Title:	Mar	
Title: Regulatory Analyst			Approval Daté: 7-30-	-19	,
E-mail Address:				· · ·	
Kay_Maddox@eogr	esources.com				
Date: 07/23/20	Phone: 432-686-3	658			