

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy Minerals and Natural Resources HOBBBS OCD Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505 AUG 05 2019 RECEIVED				Form C-105 Revised August 1, 2011					
		1. WELL API NO.		30-025- 45629							
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
		3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing:		5. Lease Name or Unit Agreement Name									
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		HEARNS 34 STATE									
		6. Well Number:									
		405H									
7. Type of Completion:											
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator			9. OGRID								
EOG RESOURCES INC			7377								
10. Address of Operator			11. Pool name or Wildcat								
PO BOX 2267 MIDLAND, TEXAS 79702			TRIPLEX; BONE SPRING, EAST								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	P	34	24S	33E		300'	SOUTH	281'	EAST	LEA	
BH:	A	34	24S	33E		355'	NORTH	1270'	EAST	LEA	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)					
04/04/2019	04/29/2019	05/01/2019		07/15/2019		3485' GR					
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run					
MD 15,402' TVD 10,591'		MD 15,364' TVD 10,591'		YES		None					
22. Producing Interval(s), of this completion - Top, Bottom, Name											
BONE SPRING 10,895 - 15,364'											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		54.5# J-55		1,292'		17 1/2"		1285 SXS CL C/CIRC			
9 5/8"		36# J-55		5,080'		12 1/4"		1375 SXS CL C/CIRC			
5 1/2"		20# ICYP 110		15,376'		8 3/4"		1865 SXS CL/H TOC		@ 3640' CBL	
24. LINER RECORD						25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
10,895 - 15,364' 3 1/8" 960 holes						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						10,895 - 15,364'		Frac w/11,551,500 lbs proppant; 231,311 bbls load fld			
28. PRODUCTION											
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod. or Shut-in</i>)						
07/15/2019		FLOWING			PRODUCING						
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
07/23/2019	24	112		1660	1870	4240	1127				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)					
	450					43					
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)						30. Test Witnessed By					
SOLD											
31. List Attachments						C-102, C-103, C-104, Directional Survey, As-Completed plat					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
		Latitude		Longitude		NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature	Name		Title		Date						
<i>Kay Maddox</i>	Kay Maddox		Regulatory Analyst		08/02/2019						
E-mail Address kay_maddox@eogresources.com											

