District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

1000 Rio Brazos	s Rd., Azı	tec, NM 874	0			tion Division . Francis Di		_			,,	1			
District IV 1220 S. St. Fran	ncis Dr., S	Santa Fe, NM	87505		Santa Fe, N		١.				L	AM	IENDED F	REPORT	
	I.	REQU	EST FO		•	E AND AU	ГНО	RIZA'	<u> </u>	TO	TRA	NSP(	ORT		
<sup>1</sup> Operator n	ame and	Address						<sup>2</sup> OGRID Number 6137							
Devon Energy		3 Reason for Filing Co						e Date							
333 West She								/ W	7/6/						
<sup>4</sup> API Number <sup>5</sup> Pool Name						Spring, South					<b>6 Pool Code</b> 96660				
30-025-45351 Berry; Bo  7 Property Code Property Name					Berry, Bone .	opinig, Journ		9 Well Number							
322	2866		-		Chiles 28-21	les 28-21 State Com						2H			
II. 10 Sul		ocation Township	Range	Lot Idn	Fact from th	e North/South	line	Fast fra	- the	Fost/	West li	120	Count	ha.r	
O Or lot no.	28	215	34E	LOt Iun	280	South	ı i	234 234			west 11 East	ine	LEA	•	
-		ole Locat							<u> </u>		Lust				
UL or lot		Township		Lot Idn	Feet from th	e North/Sout	line	Feet fro	m the	East/	West l	ine	Count	y	
no. B	21	215	34E		10	North		19:			East	$\bot$	LEA		
12 Lse Code		ucing Method Code	Da	nte		rmit Number 16 (		C-129 Effective		Date 17		C-129	C-129 Expiration Date		
S		F	7/6	719									········		
III. Oil		s Transp	orters		19 Transpe	Nama							<sup>20</sup> O/G/W	,	
OGRID		<sup>19</sup> Transporter Name and Address											- O/G/W		
372603	3			3 B	ear Delaware	Operating-NM	. LLC						Gas		
			19			te 540 Denve		30202			Ì				
372603	3			3 B	ear Delaware	Operating-NM	шс						Oil		
3 Dear Delawar						e Operating-NM, LLC UII UII UII UII UII UII UII UII UII UI									
			15	12 Larim	er Street, Suit		r, CO 8	30202			Ì				
			15	512 Larim	er Street, Suit		r, CO 8	30202							
				512 Larim	ner Street, Suit		r, CO 8	30202							
			15	512 Larim	ner Street, Sui		r, CO 8	30202							
				512 Larim	er Street, Suit		r, CO 8	30202							
		oletion Da	ta			te 540 Denve				•		26	DUC MC		
23 Spud Da	ate	22 Read	ta y Date /		" TD 🗸	te 540 Denve	· 	25 P.	erforat	•	1	26	рнс, мс		
<sup>21</sup> Spud Da 1/3/19	ate		ta y Date /		<b>" TD</b> ✓ 21,928′	14 PBTI 21,873.	· 	<sup>25</sup> P.	e <b>rfora</b> ti 57' - 21	•	30 5		DHC, MC		
<sup>21</sup> Spud Da 1/3/19 <sup>27</sup> Ho	ole Size	22 Read	ta y Date /	& Tubir	<b>" TD</b> ✓ 21,928′	<sup>14</sup> PBTI 21,873.: <sup>29</sup> De	5'	<sup>25</sup> P.		,776'		Sacks (	Cement		
<sup>21</sup> Spud Da 1/3/19 <sup>27</sup> Ho	ate	22 Read	ta y Date /		<b>" TD</b> ✓ 21,928′	<sup>14</sup> PBTI 21,873.: <sup>29</sup> De	P /	<sup>25</sup> P.		,776'		Sacks (		x	
<sup>21</sup> Spud Da 1/3/19 <sup>27</sup> Ho	ole Size	22 Read	ta y Date /	& Tubir	<b>" TD</b> ✓ 21,928′	14 PBTI 21,873.5 29 De	5'	<sup>25</sup> P.		,776'	1635 s	Sacks (	Cement		
<sup>21</sup> Spud Da 1/3/19 <sup>27</sup> Ho	ole Size	22 Read	ta y Date /	& Tubii	<b>" TD</b> ✓ 21,928′	14 PBTI 21,873.5 29 De	5' pth Set	<sup>25</sup> P.		,776'	1635 s	Sacks (	Cement Circ 1455 s.		
<sup>31</sup> Spud De 1/3/19 <sup>27</sup> Ho	ole Size	<sup>22</sup> Read 7/6/	ta y Date /	& Tubii	<b>" TD</b> ✓ 21,928′	14 PBTI 21,873.1 29 De	5' pth Set	<sup>25</sup> P.		,776'	1635 s 1500 s	sacks ( x CIC ; sx cmt;	Cement Circ 1455 s.		
<sup>31</sup> Spud De 1/3/19 <sup>27</sup> Ho	ole Size	<sup>22</sup> Read 7/6/	ta y Date / 19 28 Casing	2. <b>&amp; Tubli</b> 13.375 9.625 5.5	2 TD / 21,928' ng Size	14 PBTI 21,873.5 29 De 2	5' pth Set 1850' 1,919'	<sup>25</sup> P.		,776'	1635 s 1500 s	sacks ( x CIC ; sx cmt;	<b>Cement</b> Circ 1455 s.  Circ 468 sx		
<sup>33</sup> Spud De 1/3/19 <sup>27</sup> Ho  1  8 3/4	ole Size 17.5 12.25	<sup>22</sup> Read 7/6/	ta y Date / 19 28 Casing	2. Tubis 13.375 9.625	2 TD / 21,928' ng Size	14 PBTI 21,873.5 29 De 2	5' pth Set .850'	<sup>25</sup> P.		,776'	1635 s 1500 s	sacks ( x CIC ; sx cmt;	<b>Cement</b> Circ 1455 s.  Circ 468 sx		
<sup>31</sup> Spud De 1/3/19 <sup>27</sup> Ho	ole Size 17.5 12.25 1 & 8 1/2 Test D	<sup>22</sup> Read 7/6/	ta y Date / 19 28 Casing	13.375 9.625 5.5	2 TD / 21,928' ng Size	14 PBTI 21,873.5 29 De 2	5' pth Sei 1850' 1837' 1,919'	25 P. 11,83	57' - 21	,776'	1635 s 1500 s 272	x CIC; sx cmt;	<b>Cement</b> Circ 1455 s.  Circ 468 sx	(	
33 Spud Da 1/3/19 27 Ho 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	ole Size 17.5 12.25 14 & 8 1/2 Test D	<sup>22</sup> Read 7/6/	ta y Date / 19 28 Casing	13.375 9.625 5.5 sing: 2.87	221,928' ng Size 75"	14 PBTI 21,873.1 29 De 1 1 5 2: 1: 34 Test	5' pth Set 1,850' 1,919' 1,243'	25 P. 11,83	57' - 21	,776'	1635 s 1500 s 272	x CIC; sx cmt;	Cement Circ 1455 s. Circ 468 sx mt; Circ 0	sure	
<sup>33</sup> Spud Da 1/3/19 <sup>37</sup> Ho 1 8 3/4 V. Well	ole Size 17.5 12.25 1 & 8 1/2 Test D	<sup>22</sup> Read 7/6/	ta y Date / 19 28 Casing Tut very Date	13.375 9.625 5.5 sing: 2.87	2 TD / 21,928' ng Size	14 PBTI 21,873.1 29 De 1 5 2: 1: 34 Test	5' pth Sei 1850' 1837' 1,919'	25 P( 11,8	57' - 21	,776'	1635 s 1500 s 272	x CIC; sx cmt;	Cement  Circ 1455 s.  Circ 468 sx  mt; Circ 0	sure	
23 Spud Da 27 Ho 27 Ho 28 3/4  V. Well 31 Date New 7/6/19	ole Size 17.5 12.25 1 & 8 1/2 Test D	<sup>22</sup> Read 7/6/ 28ta <sup>32</sup> Gas Deli 7/6/	ta y Date / 19 28 Casing Tub very Date	13.375 9.625 5.5 bing: 2.87	21,928' ng Size  75"  Test Date 8/3/19	24 PBTI 21,873.3 29 De 1 34 Test 24	5' pth Set 1,850' 1,919' 1,243' Length	25 P( 11,8	57' - 21	,776'	1635 s 1500 s 272	x CIC; sx cmt;	Circ 1455 s. Circ 468 sx mt; Circ 0	sure	
<sup>31</sup> Spud Da  1/3/19 <sup>27</sup> Ho  1  8 3/4  V. Well <sup>31</sup> Date New  7/6/19 <sup>37</sup> Choke S	ole Size 17.5 12.25 14 & 8 1/2 Test D Oil	<sup>22</sup> Read 7/6/ Pata <sup>32</sup> Gas Deli 7/6/ <sup>38</sup> C 1541 the rules of	ta y Date / 19 28 Casing  Tub very Date 19 bbl the Oil Con	33 9.625 5.5 5.5 5.5 5.5 5.5 5.5 5.5 5.5	TD 21,928' ng Size Size 8/3/19 Water 307 bbl Division have	14 PBTI 21,873.1 29 De 1 5 22 1: 34 Test 24	pth Set 850' 8837' 1,919' Length hrs Gas	25 P( 11,8	35 Tb	,776'	1635 s 1500 s 272 sure	x CIC;	Circ 1455 s. Circ 468 sx mt; Circ 0	sure	
21 Spud Da 27 Ho 27 Ho 28 3/4  V. Well 31 Date New 7/6/19 37 Choke S	ole Size  17.5  12.25  1 & 8 1/2  Test D  Oil  Gize  tify that I with and	Pata  Pata  7/6/  23 Gas Deli  7/6/ 38 G  1541  the rules of d that the in	ta y Date / 19 28 Casing  Tub very Date 19 bbl the Oil Conformation gi	13.375 9.625 5.5 bing: 2.87	TD 21,928' ng Size Size 8/3/19 Water 307 bbl Division have	14 PBTI 21,873.1 29 De 1 5 22 1: 34 Test 24	pth Set 850' 8837' 1,919' Length hrs Gas	25 P. 11,88	35 Tb	,776'	1635 s 1500 s 272 sure	sacks (x CIC;	Circ 1455 s. Circ 468 sx mt; Circ 0	sure	
<sup>31</sup> Spud Da  1/3/19 <sup>27</sup> Ho  1  8 3/4  V. Well <sup>31</sup> Date New  7/6/19 <sup>37</sup> Choke S	ole Size  17.5  12.25  1 & 8 1/2  Test D  Oil  Size  tify that and the best of	Pata 7/6/ 27 Gas Deli 7/6/ 38 ( 1541 the rules of d that the in my knowle	Tubery Date  19  19  10  10  Tubery Date 19  bbl the Oil Conformation gidge and beliance	13.375 9.625 5.5 bing: 2.87	TD 21,928' ng Size Size 8/3/19 Water 307 bbl Division have	14 PBTI 21,873.1 29 De 1 5 22 1: 34 Test 24	pth Set 850' 8837' 1,919' Length hrs Gas	25 P. 11,88	35 Tb	,776'	1635 s 1500 s 272 sure	sacks (x CIC;	Circ 1455 s. Circ 468 sx mt; Circ 0	sure	
21 Spud Da 1/3/19 27 Ho 28 3/4  V. Well 31 Date New 7/6/19 37 Choke S  42 I hereby cerbeen complied complete to th	Test D Oil lize tify that i with annue best of	Pata  Pata  7/6/  23 Gas Deli  7/6/ 38 G  1541  the rules of d that the in	Tubery Date  19  19  10  10  Tubery Date 19  bbl the Oil Conformation gidge and beliance	13.375 9.625 5.5 bing: 2.87	TD 21,928' ng Size Size 8/3/19 Water 307 bbl Division have	24 PBTI 21,873.3 29 De  1 34 Test 24 40 ( 228  Approved by:	pth Set 850' 8837' 1,919' Length hrs Gas	25 P. 11,88	35 Tb	,776'	1635 s 1500 s 272 sure	sacks (x CIC;	Circ 1455 s. Circ 468 sx mt; Circ 0	sure	
V. Well  31 Date New 7/6/19 31 Choke S	Test D Oil Size Tify that I with annue best of	Pata 7/6/ 27 Gas Deli 7/6/ 38 ( 1541 the rules of d that the in my knowle	Tubery Date  (19)  Tubery Date  (19)  bbl  the Oil Conformation gige and beliged.	13.375 9.625 5.5 bing: 2.87	TD 21,928' ng Size Size 8/3/19 Water 307 bbl Division have	24 PBTI 21,873.1 29 De 1 1 34 Test 24	pth Set 850' 837' 1,919' Length hrs Gas	25 P. 11,88	35 Tb	,776'	1635 s 1500 s 272 sure	sacks (x CIC;	Circ 1455 s. Circ 468 sx mt; Circ 0	sure	
21 Spud Da 1/3/19 27 Ho 28 3/4  V. Well 31 Date New 7/6/19 37 Choke S  42 I hereby cerbeen complied complete to th	Test D Oil Gize Tify that if with anale best of R	22 Read 7/6/ 28 Ata 32 Gas Deli 7/6/ 38 C 1541 the rules of d that the in my knowle cure where the control of t	Tubery Date  19  28 Casing  Tubery Date  19  bbl  the Oil Conformation gige and beliand	13.375 9.625 5.5 bing: 2.87	TD 21,928' ng Size Size 8/3/19 Water 307 bbl Division have	24 PBTI 21,873.3 29 De  1 34 Test 24 40 ( 228  Approved by:	pth Set .850' .837' 1,919' 1,243' Length hrs Gas 0 mcf	25 P. 11,88	35 Tb	,776'	1635 s 1500 s 272 sure	sacks (x CIC;	Circ 1455 s. Circ 468 sx mt; Circ 0	sure	
1/3/19 1/3/19 1/3/19 1/4 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/19 1/8/1	Test D Oil Size Tify that i with anale best of R Regulat	Pata 7/6/ 27 Gas Deli 7/6/ 38 ( 1541 the rules of d that the in my knowle	Tubery Date  19  28 Casing  Tubery Date  19  bbl  the Oil Conformation gige and beliand	13.375 9.625 5.5 bing: 2.87	TD 21,928' ng Size Size 8/3/19 Water 307 bbl Division have	24 PBTI 21,873.: 29 De  1 34 Test 24 40 ( 228  Approved by:	pth Set .850' .837' 1,919' 1,243' Length hrs Gas 0 mcf	25 P. 11,88	35 Tb	,776'	1635 s 1500 s 272 sure	sacks (x CIC;	Circ 1455 s. Circ 468 sx mt; Circ 0	sure	

405-228-8429

8/5/2019