Submit Copy To Appropriate District State of New Mexico	Form C-103
Office District 1 – (575) 393-6161 Energy, Minerals and Natural Georges	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIXESION	30-025-46159 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.	STATE S FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505 ED	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM BECENED 87505 BECENED	325384
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	DURANGO 2 STATE
PROPOSALS.)	8. Well Number #708H
2. Name of Operator	9. OGRID Number
EOG RESOURCES	7377
3. Address of Operator P O BOX 2267, MIDLAND TX 79702	10. Pool name or Wildcat 98092] WC-025 G-09 S2433361; UPPER WOLFCAMP
4. Well Location	
Unit Letter A : 388 feet from the NORTH line and 1680 feet from the EAST line	
Section 02 Township 25S Range 33E	NMPM County LEA CO NM
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3497 GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SEQUENT REPORT OF:
PULL OR ALTER CASING	
CLOSED-LOOP SYSTEM	LCSG 71
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
07/18/19 20" CONDUCTOR @ 115'	
08/05/19 12-1/4" HOLE	
08/05/19 Surface Cooling @ 1.208'	
Surface Casing @ 1,298' Ran 9-5/8" 40# J-55 LTC	
Lead Cement w/ 580 sx Class C (1.76 yld, 13.5 ppg), Trail w/90 sx Class C (1.36 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min - Good Circ 335 sx cement to surface Resume Drilling 8-3/4" hole	
Test casing to 1,500 psillor 50 min - Good Circ 555 sx cement to surface Resume Driving 6-5/4 mole	
Spud Date: 08/05/19 07/16/19 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE M TITLE Sr. Regulatory Administrator DATE 08/07/19	
Type or printiname Emily Follis E-mail address: emily_follis@eogresources.comONE: 432-848-9163	
For State Use Only	
APPROVED BY:	
Conditions of Approval (if any):	